

HOW TO IMPROVE CLIMATE-RELATED REPORTING

SUPPLEMENT 1:
CLIMATE-RELATED REPORTING PRACTICES

Disclaimer

This supplement *Supplement 1: Climate-related reporting practices*, the related main report [How to improve climate-related reporting: A summary of good practices from Europe and beyond](#) and the second accompanying supplement [Supplement 2: Scenario analysis practices](#) have been prepared by the European Lab Project Task Force on Climate-related Reporting (PTF-CRR) for making available in the public domain. The contents of the main report and its two supplements are the sole responsibility of the PTF-CRR. The European Lab Steering Group Chair has assessed that appropriate quality control and due process had been observed and has approved the publication of the main report and its two supplements.

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References to specific screenshots from corporate reports as good reporting examples do not imply that the overall climate-related reporting of the associated company is considered to be good. Screenshots from corporate reports may not provide all the relevant information and further information and context may be provided in the associated corporate report. For each screenshot, a reference to the corporate report or other source from which it was extracted, is included.

This supplement, the related main report and the second accompanying supplement include interactive links to facilitate readers accessing the source documents of the good reporting examples and reference material included. All such links were active and functioning at the time of publication.

Questions about the European Lab and its projects can be submitted to EuropeanLab@efrag.org.



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INTRODUCTION



The PTF-CRR was tasked with identifying good climate-related reporting practices of companies across Europe by examining gaps between the approach companies take to climate-related disclosures and:

- i. the [Recommendations of the Task Force on Climate-related Financial Disclosures](#) (TCFD recommendations), taking into consideration the climate-related reporting elements of the EU [Non-Financial Reporting Directive](#) (NFRD); and
- ii. the related European Commission non-binding [Guidelines on non-financial reporting](#) and [Guidelines on reporting climate-related information](#) (collectively referred to as NFRD CRR elements).

The PTF-CRR examined the current state of climate-related reporting by a selection of primarily European companies, as well as the current and potential use of climate-related information by investors and other stakeholders.

As discussed in Appendix 2 to the main report [How to improve climate-related reporting: Good practices from Europe and beyond](#), the PTF-CRR reviewed the 2018 climate-related disclosures of over 100 primarily European companies (comprising large cap, mid cap and small cap companies*) to identify good climate-related reporting practices. Whilst the objective of this project was not to perform a compliance assessment of companies' implementation of the TCFD recommendations, it provided some insight on the progress in implementing and applying the TCFD recommendations and the NFRD CRR elements amongst the companies reviewed.

The PTF-CRR developed a review methodology and tested it on a limited number of companies. The methodology consisted of 11 questions based on the TCFD recommendations. Following the testing phase, three additional questions related to NFRD CRR elements were added to the questionnaire, and it was successfully re-tested. Good climate-related reporting practices were identified and were then discussed with over 50 external stakeholders during the outreach process described in Appendix 2 of the main report [How to improve climate-related reporting: Good practices from Europe and beyond](#), to further complement the work of the PTF-CRR.

The examples of good climate-related reporting practices identified through the reviews, including preparer and user perspectives, as well as potential areas of improvement and practices to avoid, are addressed across the TCFD thematic pillars and the NFRD CRR elements, comprising 14 elements in total.

This supplement includes 20 examples from 15 companies. Each example includes the rationale for why it was selected, as well as user and preparer perspectives confirmed by the PTF-CRR outreach activities, outlining positive attributes and areas for improvement. On the next page is an overview of the examples presented.

*Market capitalisation greater than €15 billion (large cap), between €2 billion and €15 billion (mid cap), and less than €2 billion (small cap).

| Company | Supplement section | Sector | Country | Market capitalisation* |
|----------------|-----------------------------------|-------------------------------|----------------|------------------------|
| ABN AMRO | Metrics and targets | Banks | Netherlands | Mid cap |
| Allianz | Metrics and targets | Insurance | Germany | Large cap |
| Atos | Governance | Software & Services | France | Mid cap |
| Aviva | Governance Risk management | Insurance | United Kingdom | Large cap |
| AXA | Strategy | Insurance | France | Large cap |
| CNP Assurances | Strategy | Insurance | France | Mid cap |
| Enel | Governance Strategy | Utilities | Italy | Large cap |
| Eni | Governance | Energy | Italy | Large cap |
| Equinor | Risk management | Oil and gas | Norway | Large cap |
| Kering | Strategy | Consumer Durables & Apparel | France | Large cap |
| L'Oréal | Metrics and targets | Household & Personal Products | France | Large cap |
| M&S | Metrics and targets | Retailing | United Kingdom | Mid cap |
| SCOR | Governance Metrics and targets | Insurance | France | Mid cap |
| South32 | Risk management | Mining | Australia | Large cap |
| Vallourec | Governance Strategy | Energy | France | Small cap |

*Market capitalisation greater than €15 billion (large cap), between €2 billion and €15 billion (mid cap), and less than €2 billion (small cap).

GOOD REPORTING PRACTICE EXAMPLES

GOVERNANCE

TCFD RECOMMENDATION:

Disclose the organisation’s governance around climate-related risks and opportunities.

RELEVANT NFRD ELEMENTS:

Policies and due diligence processes.

SUPPORTING RECOMMENDED DISCLOSURES AND SELECTED COMPANY EXAMPLES:

| DESCRIPTION | MAPPING | LARGE CAP COMPANIES | MID CAP AND SMALL CAP COMPANIES |
|--|---|---------------------|---------------------------------|
| Describe any company policies related to climate, including any climate change mitigation or adaptation policy. | <i>NFRD – Guidelines on climate-related reporting information</i> | Aviva | SCOR |
| Describe any climate-related targets the company has set as part of its policies, especially any GHG emissions targets, and how company targets relate to national and international targets and to the Paris Agreement in particular. | <i>NFRD – Guidelines on climate-related reporting information</i> | Enel | Atos |
| Describe the board’s oversight of climate-related risks and opportunities. | <i>TCFD – Governance, recommended disclosure (a)</i> | Eni | Vallourec |
| Describe management’s role in assessing and managing climate-related risks and opportunities and explain the rationale for the approach. | <i>TCFD – Governance, recommended disclosure (b)</i> | | |

The TCFD and NFRD have specific recommendations regarding the board’s oversight and the role of management. The EC [Guidelines on reporting climate-related information](#) issued in June 2019, which complement the 2017 EC [Guidelines on non-financial reporting](#), include two additional recommendations compared to the TCFD recommendations.

These additional recommendations encourage companies to report on their commitment to tackle climate change, asking them to:

- Describe any company policies related to climate, including any climate change mitigation or adaptation policy.
- Describe any climate-related targets the company has set as part of its policies, especially any Greenhouse gas (GHG) emissions targets, and how company targets relate to national and international targets and to the Paris Agreement in particular.

These two recommendations are related to the *Governance* recommendations of the TCFD and the *Policies and Due Diligence Processes* recommendations of the EC Guidelines, as the policies and commitments should be initiated and managed at the company's highest level of representation and decision making (i.e. the board of directors, CEO or president), while also being monitored by the company's corporate governance system. This means that climate policies or commitments should be considered at the highest level, and should be a starting point for developing a climate strategy that will be then implemented by the company's management and overseen by the board of directors.

GOVERNANCE

RECOMMENDED DISCLOSURE DESCRIPTION

Describe any company policies related to climate, including any climate change mitigation or adaptation policy.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Aviva outlines its climate change policy and the role of its board in overseeing risks and opportunities. The reporting includes a good overview, as well as more in-depth information, of how climate-related risks have been integrated into the company's strategy. Aviva's reporting is considered good reporting practice since it discloses many issues, policies, tools and scenarios in compliance with the TCFD recommendations.

PREPARER PERSPECTIVE

- 👍 Aviva's reporting provides transparency on how climate change has been integrated in the company's strategy and policies.
- 💡 Providing more information on the linkage between governance and the company's business model would be helpful.

USER PERSPECTIVE

- 👍 Aviva's disclosures help users to understand how the company incorporates climate-related risks and opportunities into its governance, strategy, risk management and metrics.
- 👍 The disclosure example provides information about the company's climate-related risks and opportunities.
- 👍 The disclosures are clear and understandable.

↓ Aviva's Climate Related Financial Disclosure 2018, page 7



Strategy

Our Strategic response to climate change

In our strategic response to climate change, published in 2015, we focussed on five pillars:

- **Integrating climate risk into investment considerations** - Aviva investors committed in 2012 to integrate ESG factors across all asset classes and regions, to deliver long-term sustainable and superior investment outcomes for our customers.
- **Investment in lower carbon infrastructure** - Aviva announced in 2015 an investment target of £500m annually for the next five years in lower carbon infrastructure.
- **Supporting strong policy action** - Aviva continues to provide strong and vocal support for capital market reform, to mobilise the trillions of pounds required to transition to a low carbon economy and properly correct existing market failures with respect to climate change.
- **Active stewardship on climate risk** - Aviva actively engages with companies to achieve climate resilient business strategies.
- **Divestment where necessary** - Aviva aims to use our shareholder influence to encourage companies to transition to a low carbon economy and divest highly carbon-intensive fossil fuel companies where they are not making sufficient progress towards the engagement goals set.

Alongside this strategic investment response, Aviva has continued to further integrate consideration of climate-related risks and opportunities into our insurance products. We for example:

- **Optimise reinsurance programme to mitigate impact of extreme weather risk** on our business and customers. GI reinsurance is now set on an annual aggregate basis and on a per occurrence basis in order to take account of the potential increased frequency of severe weather events. Our exposure to

flood risk for UK residential customers is managed by ceding certain policies to FloodRe.

- **Promote customer awareness and risk prevention measures of climate-related issues such as air pollution.** For example, Aviva Poland has supported the installation of air monitors in local communities and enabled customers to access up to date information about air pollution levels on their smartphones.
- **Help customers to build resilience to extreme weather** such as the upgrade to Commercial Property Insurance in Canada which provides a 'build back better' element.
- **Provide products and services that support customers' choice to reduce their environmental impact,** such as bespoke electric vehicle policies in France and supporting the sharing economy in Canada.
- **Limit our underwriting exposure to the most carbon intensive sectors** of the economy through restrictions in the terms of our Group Underwriting Boundaries for sectors such as mining and power generation. In line with our commitments to manage climate change, Aviva Global Corporate and Speciality team has announced an immediate move away from insuring fossil fuel power production to renewable energy generation in the UK.

Aviva continues to deliver in all areas of our current climate change strategy. However, the Intergovernmental Panel on Climate Change (IPCC) Global warming of 1.5°C report, published in October 2018 indicates the need to take dramatic action now to keep warming below 1.5°C and the potential severe consequences if this is not achieved. As a result of this emerging information, the risk of climate tipping points being reached causing runaway warming and our internal analysis of the potential impact of climate change, work is on-going to update our strategic response to climate change and accelerate our ambition to be aligned to the Paris Agreement's goal of a transition to 2°C or lower.

<https://www.ipcc.ch/15/>

aviva.com 7

GOVERNANCE

RECOMMENDED DISCLOSURE DESCRIPTION

Describe any company policies related to climate, including any climate change mitigation or adaptation policy.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

SCOR's climate policy available on its website shows that the company has a climate policy that encompasses its activities and operations. Their disclosure indicates a long-standing and ongoing commitment towards achieving climate resilience and it aims to provide a dynamic framework for the management of the company's environmental impacts.

PREPARER PERSPECTIVE

- 👍 SCOR's policy describes the framework for the management of both direct and indirect environmental impact, as well as the strategy for addressing the risks and opportunities posed by climate change.
- 👍 SCOR highlights that sustainable development is one of its five core values, indicating its commitment to climate change adaptation.

USER PERSPECTIVE

- 👍 SCOR's policy on climate change allows users to clearly identify climate adaptation and mitigation actions through the company's core activities.
- 👍 The company's disclosure underlines the innovative (re)insurance tools designed to help its clients cope with the implications of extreme weather events. It also shows that the company is increasingly investing in low-carbon assets designed to mitigate global warming.
- 👍 The description of SCOR's approach on climate change helps users distinguish the three levels at which the activities may affect, or be affected by, climate change: addressing the business risks and opportunities presented by climate change; limiting the carbon footprint of their operations; and managing the impacts on the environment that may arise from their role as both a (re)insurer and an investor.

↓ Climate Policy SCOR 2017, page 3



GOVERNANCE

RECOMMENDED DISCLOSURE DESCRIPTION

Describe any climate-related targets the company has set as part of its policies, especially any GHG emissions targets, and how company targets relate to national and international targets and to the Paris Agreement in particular.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Enel's reporting provides information on how its business model supports its path to decarbonisation. The company makes a public commitment to take action against climate change and recognises the impact that the climate has on both the company's performance and society. The reporting highlights that Enel has established a long-term commitment to reach energy mix decarbonisation by 2050, and includes the path to be followed in the short- and mid-term. Its reduction of CO₂ emissions is linked to its remuneration policy (long-term incentive) and is part of the company's general-purpose SDG-linked bond issued in 2019.

↓ Sustainability Report 2018, pages 80 and 87

GOVERNANCE

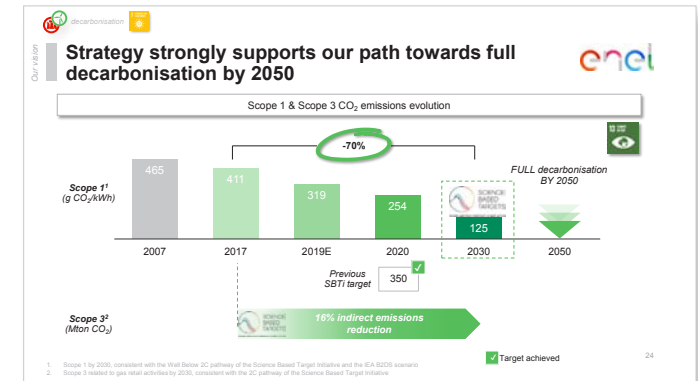
PREPARER PERSPECTIVE

- Reporting of intermediary targets contributes to increased transparency and credibility for stakeholders in terms of Enel's commitment to achieve decarbonisation by 2050. The report highlights the progress achieved with respect to the defined targets, thereby showing a comprehensive roadmap.
- The disclosure highlights Enel's commitment to adopt a strategy based on meeting the objectives of the Paris Agreement (COP21). Strategic planning and risk management are integrated with sustainability and climate-related issues, providing the opportunity for an in-depth analysis of how the company's strategy could meet even the most demanding stakeholder expectations.
- In a single table, the company shows the path to decarbonisation, the targets and the results achieved.
- Explaining the selection of different base years for the 2020, 2030 targets, as well as setting additional intermediary targets between 2020 and 2030 and beyond, could help provide a more comprehensive decarbonisation roadmap.

USER PERSPECTIVE

- Enel's disclosure dedicates a specific chapter to reporting all aspects linked to climate change (commitments, global perspective, partnership, governance, strategy, risks, targets and metrics).
- The public targets reported contribute to a better understanding of how the company is planning to meet its long-term commitments, and therefore help users evaluate the company's ability to achieve the ambition it expresses.
- As Enel's ambition target and the progress achieved are verified by independent third parties, users can feel confident about the information released and therefore take data-driven decisions with a higher degree of confidence.
- Publicly disclosing the key assumptions taken into account for setting targets would make it easier to understand the target itself, as well as its ambition and feasibility.

Capital Markets Day Presentation, Strategic Plan 2020-2022, page 24



GOVERNANCE

RECOMMENDED DISCLOSURE DESCRIPTION

Describe any climate-related targets the company has set as part of its policies, especially any GHG emissions targets, and how company targets relate to national and international targets and to the Paris Agreement in particular.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Atos dedicates a specific section of its Registration Document to 'Supporting the transition to a low-carbon economy', in which it clearly outlines its approach to managing climate change. The description shows that the entire business model is being analysed and contributes to the improvement of environmental performance and the achievement of the United Nations development objectives. CO₂ emissions targets are provided clearly. Moreover, the integrated report includes a table that makes the targets easy to understand visually. Also, at the end of the integrated report, GHG emissions data is provided and links to the GRI index. Links with the Paris Agreement are also mentioned.

PREPARER PERSPECTIVE

- Disclosing public targets contributes to increased transparency and credibility for stakeholders in terms of Atos' commitment to reduce GHG emissions.
- Having a specific table that clearly links commitment, the indicators considered and reference to the relevant standards, makes for both easier compilation and reading.

USER PERSPECTIVE

- The availability of public targets contributes to a better understanding of how the company plans to meet its long-term commitments and therefore helps users evaluate the company's ability to achieve its ambition.
- Having a single reporting section that centralises all information relating to climate change helps users understand how the whole model is managed in an integrated manner.
- Disclosure of the key assumptions taken into account for setting each target would make it easier to understand the target itself, as well as its ambition and feasibility.

↓ Integrated Report 2018, page 81

3 • BEING AN ETHICAL AND FAIR PLAYER WITHIN ATOS' SPHERE OF INFLUENCE

| CHALLENGE 3 | ASPECTS | KEY PERFORMANCE INDICATORS (KPIs) | GRI/SD | REVIEWED BY | 2018 | 2017 | 2016 | PERIMETER PER EMPLOYEE | PERIMETER PER TURNOVER |
|---|-------------------------------------|--|--------|-------------|--------|---------------|------|------------------------|------------------------|
| Being an ethical and fair player within Atos' sphere of influence | Compliance and business ethics | Percentage of employees who successfully completed the Code of Ethics e-learning | 205-2 | ✓ | 92% | 9% | 86% | 90% | - |
| | | Number of significant fines (higher than 100k EUR) | 409-1 | ✓ | 0 | 0 | - | - | 100% |
| | Supply chain | Percentage of strategic suppliers recognised by EcoVadis | A17 | ✓ | 57% | 52% | 4% | - | 99.99% |
| | | Total percentage of spend assessed by EcoVadis | A17 | ✓ | 55% | 54% | 49% | - | 99.99% |
| Local impact and communities | Total number of employees recruited | 202-2 | ✓ | 13,510 | 12,596 | 16,005 | 100% | - | |
| | Percentage of graduates recruited | 404-1 | ✓ | 45.67% | 37.97% | not disclosed | 90% | - | |

4 • MANAGING THE CORPORATE ENVIRONMENTAL FOOTPRINT

| CHALLENGE 4 | ASPECTS | KEY PERFORMANCE INDICATORS (KPIs) | GRI/SD | REVIEWED BY | 2018 | 2017 | 2016 | PERIMETER PER EMPLOYEE | PERIMETER PER TURNOVER |
|---|----------------------------------|---|--------|-------------|--------|--------|---------------|------------------------|------------------------|
| Supporting the transition to a low-carbon economy | Carbon impact and climate change | Energy intensity by revenue (€ per Million € rev) | 302-3 | ✓ | 222.07 | 227.35 | 243.41 | - | 97% |
| | | Energy intensity by employee (€ per employee) | 302-3 | ✓ | 28.11 | 29.68 | 32.38 | 85% | - |
| | | GHG emissions by revenue (tCO ₂ e per Million € rev) | 305-4 | ✓ | 18.22 | 19.28 | 22.14 | - | 97% |
| | | GHG emissions by employee (tCO ₂ e per employee) | 305-4 | ✓ | 2.30 | 2.31 | 2.90 | 89% | - |
| | Natural disaster | ISO 14001 certified sites (offices and datacenters) | A14 | ✓ | 119 | 134 | 134 | - | 100% |
| | | Percentage of the strategic datacenters that have synchronous data replication capacities | A20 | ✓ | 100% | 100% | not disclosed | - | 100% |

2018 FOOTNOTES:
404-1: excludes Germany and Corporate Germany, parts of Worldwide and Unity
404-3, A, C2 and 404-3, A, C3: excludes Germany and Corporate Germany, Austria and WI, Austria, Bulgaria, Czech Republic, Greece, Digital River, ENGAGE, IBM and employees with GCM O and other exclusions
A2: This indicator is based on the Great Place to Work® survey in 2018, unlike 2017 school trainees (interns) are included into the total value of these indicators.
102-44: data published in 2017 was related to top clients that responded to strategic surveys whereas data published for 2018 relates to all clients that responded to the customer satisfaction survey.
A10: See the methodological note "Detailed information related to A10" in "D3 Scope of the report" of the 2018 Registration Document.
418-4: the threshold to report the company's is now 3000€
205-2: the e-learning excludes Germany
 All environmental KPIs exclude Iraq/Ukraine, Belarus, Worldwide USA, Worldwide Brazil, Bosnia and Herzegovina, Indonesia, Algeria and Tunisia.
302-1, 302-3, 305-1, 305-2, 305-3, 305-4: for offices include Argentina, Austria, Belgium, Brazil, Bulgaria, Canada, China, Colombia, Czech Republic, Denmark, Finland, France, Germany, Hong Kong, Hungary, Ireland, Italy, Malaysia, Monaco, Netherlands, Philippines, Poland, Romania, Singapore, Serbia, Singapore, Slovakia, South Africa, Spain, Sweden, Switzerland, Taiwan, Thailand, Turkey, United Kingdom, Uruguay, USA, Worldwide Belgium, Worldwide France, Worldwide Germany, Worldwide India, Worldwide India, Worldwide Italy, Worldwide Latvia, Worldwide Lithuania, Worldwide Netherlands and Worldwide UK.
302-3: the Energy Intensity includes the offices and datacenters scope of countries. The employees included in that language scope of countries are 95.87%. The revenue applicable for that scope of countries is 275,255 million of Euros.
305-4: GHG = Greenhouse Gas.
305-4-1: CO₂ = Tons of Carbon Dioxide equivalent.
305-4-2: the Greenhouse Gas emissions Intensity includes the offices, datacenters and the revenue scope of countries. The employees included in that scope of countries are 96.68%. The revenue applicable for that scope of countries is 276,453 million of Euros.
KNOW MORE:
 > 2018 Registration Document
 > Corporate Responsibility

GOVERNANCE

Registration Document 2018, pages 113 and 114

Corporate Responsibility **D**
D5 Supporting the transition to a low-carbon economy

D5 Supporting the transition to a low-carbon economy

D51 Environmental extra-financial performance
(GRI 103-1 Energy)|(GRI 103-2 Energy)|(GRI 103-3 Energy)|(GRI 103-4 Emissions)|(GRI 103-2 Emissions)|(GRI 103-3 Emissions)|(GRI 302-1)|(GRI 302-2)|(GRI 302-3)|(GRI 302-4)|(GRI 302-5)|(GRI 305-1)|(GRI 305-2)|(GRI 305-3)|(GRI 305-4)|(GRI 305-5)

Atos' environmental program

The main links between Atos Business Model and the major environmental issues concern its datacenters, its offices, business travel, and the solutions and services offered by the Group.

The main opportunities concern both the Group's own progress in terms of operational efficiency and the attractiveness of its offers through the promotion of sustainable solutions that help its clients to progressively resolve their own sustainability issues.

Atos main environmental risks relate to climate change (adaptation and carbon taxes), to natural disasters (extreme natural events), and to energy efficiency and consumption and carbon emissions.

Given Atos' core activities and the materiality analysis regularly updated (D.1.3), the most important impacts relate to energy, travel and greenhouse gases. All these impacts are considered by the Group as challenges and are addressed through the Group's Environmental Program.

Through this Environmental Program, Atos directly contributes to the UN sustainable development Goal number 13 (Climate action), 12 (consumption/production) and indirectly to goals 7 (Clean energy), 9 (Innovation), 11 (Smart cities).

Main action plans

The Environmental Program has been in place since 2008. The Environmental Policy, the Environmental Management System (EMS) and the ISO 14001 certification implemented worldwide, are at the heart of the program.

For many years, Atos' main environmental challenges have mobilized the attention of the senior management and have resulted in specific action plans monitored by the Environmental Program's governance team.

These action plans directly address the Group's main risks, opportunities, impacts challenges and are therefore primarily focused on energy, travel and carbon:

- take concrete steps to improve energy efficiency and reduce consumption; gradually improve the energy intensity of our main activities and reduce the average PUE (Power Usage Effectiveness) of our datacenters; optimize our offices to reduce consumption; increase the share of renewable and low-carbon energy;
- take concrete steps to reduce the impact of travel: favor new ways of working and remote working tools over travel;

encourage low-carbon travel and shift to low-carbon public transportation means, minimize Atos fleet impact;

- take concrete steps to reduce carbon emissions, in line with climate-science recommendations: gradually reduce the carbon intensity of the Group's activities (metric tons of CO₂e per million euros of revenue), offset 100% of the Group's datacenters' CO₂e emissions to make its hosting services carbon neutral; switch to renewable and/or low-carbon energy sources wherever it is practical;
- monitor main office sites' and strategic datacenters' through the EMS / ISO 14001 certification program;
- inform all employees worldwide and involve all main internal functions and divisions to integrate these key challenges into their processes and operations;
- offer new eco-friendly solutions to help the Group's clients with their own sustainable issues and communicate publicly about the Group's environmental objectives, progress and achievements.

ATOS | Registration document 2018
113

Corporate Responsibility **D**
D5 Supporting the transition to a low-carbon economy

Main commitments

Short and long-term global commitments and targets cover our main environmental challenges. The Group's carbon intensity reduction target captures energy, travel and carbon impacts in one single meta-commitment. It is cascaded into two sets of targets:

- short and medium-term targets are part of the Group's 2021 strategic development plan. The Group's carbon intensity reduction target for 2021 is to achieve a reduction of 7% to 20% (tCO₂e per € million revenue, 2016 base line, for operational scopes 1, 2 and 3A);
- long-term targets are in line with the world effort to tackle climate change. The Group's carbon intensity reduction targets for 2021-2050 have officially been approved by the SBTi (Science-Based Targets initiative) as in line with the world effort to limit the rise of climate change below 2°C. In 2019, the SBTi will send out additional recommendations following the last IPCC report publication (SR15 report - October 2018).

Main results

To track the progress, 60 specific key performance indicators collected worldwide at more than 400 office locations and datacenters are in place. The main results regarding energy, travel and carbon are:

- global energy intensity: at the end of 2018, the Group energy intensity was 222.07 GJ per € million revenue (227.35 in 2017 and 243.41 in 2016);
- data centers energy efficiency: at the end of 2018, the average PUE (Power Usage Effectiveness) was estimated at 1.74 for all Atos IDM datacenters and at 1.62 in 2018 when considering only the strategic datacenters (GRI 302-5);
- low-carbon energy: in 2018, over 95% (90% in 2017) of the electricity consumed by Atos' IDM strategic datacenters (owned and operated by Atos, co-location excluded) was supplied by decarbonized sources and around 57% from renewable sources;
- global travel intensity: at the end of 2018, the global travel intensity was 4,662 km per year per employee (4,685 km in 2017, 5,614 in 2016 and 6,114 in 2015);
- global Carbon emissions: during the period 2008-2015, Atos achieved 50% in carbon reduction (both in absolute terms and in intensity). Between 2016 and 2018, Atos reduced its carbon intensity by above 15% versus 2016;
- carbon offsetting: since 2010, Atos IDM has offset 100% of its datacenter's residual CO₂e emissions through dedicated offsetting programs. In 2018, Atos has offset a total of 103,608 tons of CO₂e;
- global environmental monitoring and certification: at the end of 2018, a global EMS (Environmental Management System) covers the full Group and around 85% (80% in 2017) of Atos' main sites (data centers and offices) are ISO 14001 certified or have already entered the certification process.

Recognition

In 2018, Atos was recognized by many key players such as the CDP (Carbon Disclosure Project), EcoVadis and the DJSI (Dow Jones Sustainability Index), as a global leader within the IT sector, based on its actions to tackle its environmental impacts, reduce its carbon emissions and mitigate the business risks of climate change:

- CDP: Atos was recognized as a global leader within the IT sector on the 2018 CDP Climate Performance Leadership Index and was awarded an "A-" grade worldwide. For the sixth consecutive year our Scoring Level (Disclosure, Awareness, Management, Leadership) demonstrates our high level of environmental stewardship, and the quality of our actions and approaches in managing climate change;
- EcoVadis: Atos 2018 overall environmental performance was evaluated by EcoVadis and received an overall score of 80/100, compared to 40/100 for all companies in our activity sector. Atos was awarded a gold medal in recognition of its achievements;
- DJSI: Atos 2018 overall environmental performance was evaluated by the DJSI and received an overall score of 87/100, compared to an industry median score of 31/100. Atos was selected both in the World and Europe Indices and ranked #1 for its Sustainability Leadership position in the software and services industry group.

Trusted partner for your Digital Journey
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GOVERNANCE

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the board's oversight of climate-related risks and opportunities.

Describe management's role in assessing and managing climate-related risks and opportunities and explain the rationale for the approach.

PREPARER PERSPECTIVE

- Eni shows its climate-related governance and management model predominantly through operational and descriptive corporate information about the processes. This methodology is used by the reporting company to govern and monitor/manage climate change risks and opportunities.
- Eni's disclosures make it possible to evaluate whether or not climate-related issues receive appropriate board and management attention.

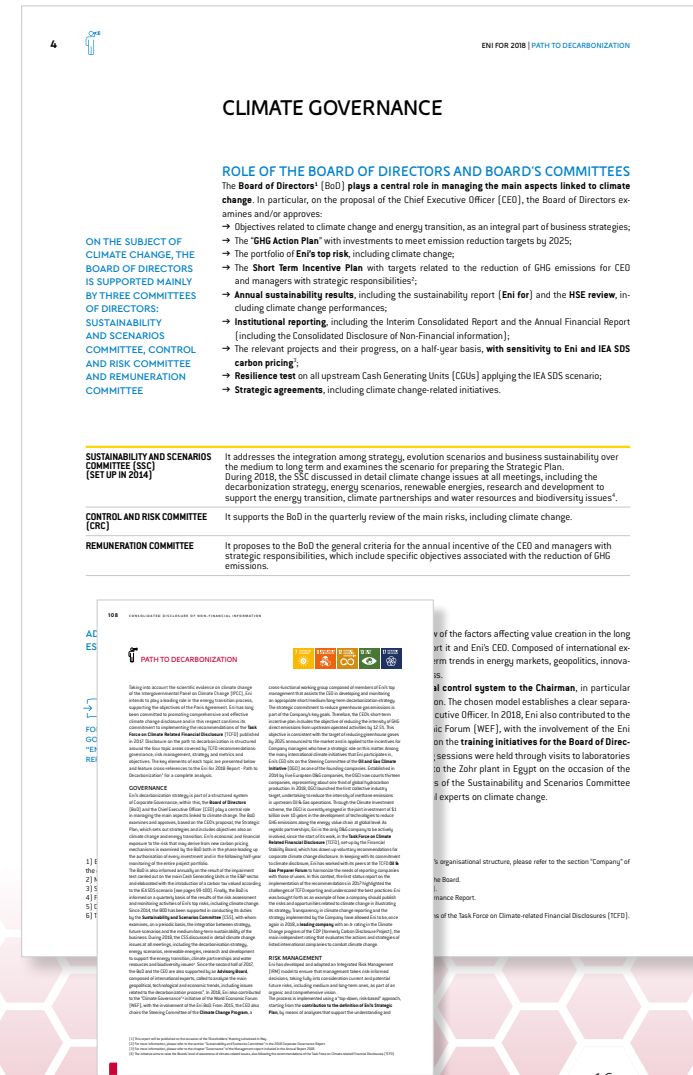
WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Eni's report clearly describes the documents/initiatives related to climate change that are approved or examined by the board. These include, for example, the GHG Action Plan with investments to meet emissions reduction targets. The committees supporting the board on climate-related matters are clearly described.

USER PERSPECTIVE

- Users can see that the Eni board has the appropriate information, skills, experience and incentives to support their evaluation and enable the transition to decarbonisation.
- Eni's disclosures let readers understand the processes and policies used for climate change governance, the company's governance choices, as well as how policies are executed, who is involved and what decisions result from those policies.
- It would be helpful to explain how the different board committees interact and work together.

↓ Path to decarbonisation - Eni for 2018, page 4
 ↓ Annual Report 2018, page 108



GOVERNANCE

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the board's oversight of climate-related risks and opportunities.

Describe management's role in assessing and managing climate-related risks and opportunities and explain the rationale for the approach.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Vallourec's Registration document describes how the issues related to climate change are approved or examined by the board. These include, for example, Vallourec's Sustainable Development Charter and the Group's Environmental and Carbon Policies. The committees that support the Supervisory Board on climate-related matters are described. The report also shows how management is involved in the process of managing sustainability, environmental and climate change risks and opportunities and how these are taken into account in business decisions.

↓ 2018 Registration Document, page 72



GOVERNANCE

PREPARER PERSPECTIVE

- 👍 Vallourec presents its governance model and shows how the board is involved in all sustainability processes that include climate change and environmental initiatives. Corporate information about the processes for governance and monitoring of climate change risks and opportunities is disclosed.
- 👍 The report discloses how often teams inform board committees about climate change issues, which shows how the evaluation of climate-related issues receives the appropriate attention from the board and management.
- 👍 The report covers most of the necessary disclosures and contains several good reporting practices, including a table that associates different categories of non-financial information with the corresponding risks, policies and KPIs.
- 👍 The company demonstrates how climate-related information flows between corporate teams, management and the board and how this information influences business decisions in line with sustainable development and environmental strategies.

USER PERSPECTIVE

- 👍 Users can see that the board has the appropriate information and their materiality assessment of climate-related environmental and sustainability information.
- 👍 Readers can easily understand the processes and policies used for climate change governance and why the company has made particular governance and strategic choices, how policies are executed, who is involved and what decisions result from those policies.
- 👍 The level of disclosure is useful because it explains who coordinates and leads the initiatives and how working groups monitor and manage climate information and projects.
- 💡 It would be helpful to provide cross-references to other relevant parts of the report.

↓ 2018 Registration Document, page 101



STRATEGY

TCFD RECOMMENDATION:

Disclose the actual and potential impacts of climate-related risks and opportunities on the organisation's businesses, strategy and financial planning where such information is material.

RELEVANT NFRD ELEMENTS:

Business model.
Principal risks and their management.

SUPPORTING RECOMMENDED DISCLOSURES AND SELECTED COMPANY EXAMPLES:

| DESCRIPTION | MAPPING | LARGE CAP COMPANIES | MID CAP AND SMALL CAP COMPANIES |
|---|--|---------------------|---------------------------------|
| Describe the principal climate-related risks the company has identified over the short, medium and long term throughout the value chain, and any assumptions that have been made when identifying these risks. This description should include the principal risks resulting from any dependencies on natural capitals threatened by climate change, such as water, land, ecosystems or biodiversity. | TCFD – Strategy, recommended disclosure (a) NFRD – Principal risks and their management | Enel | Vallourec |
| Describe the impact of climate-related risks and opportunities to the organisation's business model, strategy and financial planning. | TCFD – Strategy, recommended disclosure (b) NFRD – Business model | Kering | |
| Describe the ways in which the company's business model can impact the climate, both positively and negatively. | NFRD – Business model | | |
| Discuss how resilient the business model and strategy are to climate-related risks and opportunities, taking into consideration a transition to a lower-carbon economy consistent with a 2°C or lower scenario and a greater than 2°C. | TCFD – Strategy, recommended disclosure (c) NFRD – Business model | AXA | CNP Assurances |

STRATEGY

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the principal climate-related risks the company has identified over the short, medium and long term throughout the value chain, and any assumptions that have been made when identifying these risks. This description should include the principal risks resulting from any dependencies on natural capitals threatened by climate change, such as water, land, ecosystems or biodiversity.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The company outlines climate-related risks and opportunities, setting these out for short-, medium- and long-term time horizons.

The report explains the various assumptions, methods and ambitions that were used to identify the various risks and opportunities for the company.

The report also explains how the company's strategy and business model ensure resilience and alignment with the goals set out in the Paris Agreement.

PREPARER PERSPECTIVE

- Enel's disclosures provide a clear analysis and projection of the risks and opportunities associated with its energy transition against different time horizons.
- The information provided is contextualised and features a good level of detail.
- A visual representation of the short-, medium- and long-term time horizons, as well as of the risks and opportunities, would be helpful.

USER PERSPECTIVE

- Enel provides a precise definition of what it means by short-, medium- and long-term time horizons.
- More specific reporting on the relevant business risks and opportunities would give users a better overall understanding.

↓ Annual Report 2018, page 168

The screenshot shows a bar chart with 10 bars of varying heights and colors (orange, blue, green, purple). Below the chart, the text discusses climate-related risks and opportunities, categorized by time horizon: Short-term, Medium-term, and Long-term. It also mentions strategic actions for mitigation and adaptation.

Short-term risks and opportunities and strategic actions of mitigation and adaptation:

- **introduction of laws and regulations** for getting through the transition and the Paris Agreement introducing stricter emission limits and/or altering the generation mix not driven by price signals;
- **increasing focus within the financial community on ESG issues** with potential future benefits in terms of the availability of capital, which is also tied to financial sustainability, and of new products and markets (e.g. green or other sustainable bonds);
- **technological maturity and full competitiveness of renewable energy**, both large-scale and small-scale, with positive effects on return on investment.

Medium-term risks and opportunities and strategic actions of mitigation and adaptation:

- use of **more efficient means of transport** from the point of view of climate change, particularly with regard to the development of **electric vehicles and recharging infrastructures**;
- **development and/or expansion** of (new) assets (e.g. storage) and/or low-carbon services (e.g. Energy-as-a-Service) in response to technological progress and shifts in investment from the supply side to the demand side of

Long-term risks and opportunities and strategic actions of mitigation and adaptation:

- **uncertainty and volatility in business drivers** (e.g. macroeconomics, energy, climate, etc.) that are **growing and persistent as new paradigms**, with effects on price indicators, on the cost of raw materials and technologies, on the value of assets, and on reputation;
- **gradual increase in the decentralization of the energy and electricity industries with a shift towards distributed technologies and resources**, which leads to new business and investment opportunities with a focus on the customer and on the needs of infrastructures. By integrating financial strategy with sustainability and innovation, the Group has already implemented a series of actions aimed at mitigating potential risks and taking advantage of opportunities related to transition variables. Of particular note are the main actions concerning the energy and climate transition:
- a **decarbonization strategy** for power generation, resulting in a reduction of thermal fossil fuels of over 6 GW from 2015 to 2018 and an increase of about 6 GW in renewable sources to bring carbon-free power generation to 51% of the total and emissions to 0.36 kgCO₂/kWh_{net}. The Plan calls for a further reduction of 7 GW in thermal generation by 2021 and the addition of 11 GW of renewable energy, which would bring carbon-free generation to 62%;¹⁰
- **financial strategy aimed at integrating ESG issues, leading to a sustainable approach to debt manage-**

10 All figures related to the "decarbonization strategy" include managed capacity and related output.

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STRATEGY

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the principal climate-related risks the company has identified over the short, medium and long term throughout the value chain, and any assumptions that have been made when identifying these risks. This description should include the principal risks resulting from any dependencies on natural capitals threatened by climate change, such as water, land, ecosystems or biodiversity.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Vallourec provides information that allows users to understand and link different categories of non-financial information with the corresponding risks, policies and KPIs. It also provides a clear methodology. The disclosures include a life-cycle analysis of some products, with ten key impacts being evaluated, including carbon, energy, water, resource depletion and toxicity. GHG emissions are reported, broken down by category and scope.

PREPARER PERSPECTIVE

- The table Vallourec presents helps to compare the strength and probability of impacts of the different climate-related risks, and allows for a comparison between the different locations where the company operates.
- More detailed qualitative and contextual elements would provide more clarity about how physical risks are assessed.

USER PERSPECTIVE

- Vallourec's approach of connecting risks with the company's strategy is relevant to investors.
- The example provides an insightful approach that gives a clear overview of the assessed impact of physical risks across the relevant geographical spread.
- Additional information on actions to prevent and mitigate ESG risks could be relevant and useful for investors.

↓ 2018 Registration Document, pages 118 and 119

4 Corporate social responsibility information Consolidated statement of non-financial performance

In 2018, the quotas allotted to the sites concerned (five in Germany and four in France) were 168,917 metric tons for Germany (down 1.9% compared to 2017) and to 38,778 metric tons for France (down 5.7% compared to 2017, due to a reduction in activity at the Vallourec-Tubex France sites in Saint-Saulve and Deville-les-Fleurs). Therefore, in 2018, Vallourec still benefited from surplus direct allocations in the order of 27,000 metric tons of CO₂, although this figure was significantly down from 2017 (approximately 60,000 metric tons).

The impact of the mechanism on the Group's activity is not limited to consideration of its own emissions. European electricity suppliers are obligated to fully cover their CO₂ emissions with emission rights, although it is not easy to measure the corresponding impact on the price of electricity supplied. Furthermore, steel suppliers and, in particular HBM, which uses the cast iron coke-ore process, are also obligated to purchase emission quotas. Therefore, given the low average price of these emission quotas in 2018, the full impact of the ETS system provisions on the Group's operating costs remained very moderate in 2018.

Lastly, we should note that in 2017 and 2018, the European authorities agreed to new provisions applicable starting in 2021 for the greenhouse gas emissions allowances and trading scheme for the 2021-2030 period. The impact on the Group is being evaluated, given its own seamless steel tubes production, as well as the activity of its European steel suppliers, including HBM.

Adaptation to the impact of climate change

In 2014, the Group conducted a study of the risks related to the consequences of climate change, distinguishing among eight regions with distinct climate characteristics, namely Hauts-de-France, Burgundy, Rhine-Westphalia, Minas Gerais, Ohio, Texas, Batam Island in Indonesia, and the Shanghai region.

Upon an in-depth examination of the public documents and national adaptation plans, the main phenomena identified were the risks of flooding, heat waves and prolonged drought, periods of frost, disturbance of water resources and the evolution of marine or lacustrine life. Some exceptional events could become more frequent (storms and hurricanes) and damage the Group's facilities. The conditions under which the sites are operated could also worsen (availability of water needed for the tube manufacturing process, working conditions at the plants, operation of equipment during heat waves). In addition, the unique ecosystem of Group-operated forests could change or weaken over the long term. For each of these risks, a probability of occurrence was estimated, and the extent of the consequences also evaluated. Lastly, the upstream and downstream supply chains are also likely to be seriously impacted.

The main conclusions are thus as follows:

| | Hauts-de-France France | | Burgundy France | | Rhine-Westphalia Germany | | Minas Gerais Brazil | | Ohio/Cleveland United States | | Texas/Houston United States | | Batam Indonesia | | Shanghai China | |
|---------------------------------|---------------------------|--------|--------------------|--------|-----------------------------|--------|------------------------|----------|---------------------------------|----------|--------------------------------|--------|--------------------|--------|-------------------|--------|
| | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact |
| Increase of average temperature | 3 | 1 | 3 | 1 | 3 | 1 | 3 | 2 | | | 3 | 1 | 3 | 1 | 1 | 5 |
| Heat waves | 3 | 3 | 3 | 3 | 3 | 3 | | | 3 | 3 | 3 | 4 | 2 | 3 | 2 | 3 |
| Drought | 3 | 3 | 3 | 3 | 2 | 1 | 1 | decrease | 2 | decrease | 3 | 4 | 1 | 3 | | |
| Depletion of water resources | 2 | 3 | 2 | 3 | 1 | 1 | 2 | 4 | | | 3 | 4 | 1 | 3 | 2 | 4 |
| Sea level rise | | | | | | | | | | | | | | | | |
| Storm/flood | | | | | | | | | | | | | | | | |
| Soil | | | | | | | | | | | | | | | | |
| Risks | | | | | | | | | | | | | | | | |
| Water | | | | | | | | | | | | | | | | |
| Energy | | | | | | | | | | | | | | | | |
| Depletion of natural resources | | | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | | | |
| Very strong/very costly impact | | | | | | | | | | | | | | | | |

STRATEGY

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the impact of climate-related risks and opportunities to the organisation's business model, strategy and financial planning.

Describe the ways in which the company's business model can impact the climate, both positively and negatively.

PREPARER PERSPECTIVE

- 👍 The visuals provided by Kering clearly disclose the scope of their EP&L approach.
- 👍 Clear visuals are used to demonstrate Kering's environmental impact.
- 👍 The example presents Kering's environmental impact throughout its value chain.
- 💡 Preparers recommended that Kering could disclose details about how it obtained information up to Tier 4 in order to increase confidence in the completeness of the information.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The example clearly discloses the scope of the Group's Environmental Profit and Loss (EP&L) approach. The EP&L approach is an example of a practice developed prior to TCFD. Kering uses EP&L to determine the environmental impact of its products, and the example summarises the key projects carried out in response to EP&L.

USER PERSPECTIVE

- 👍 Kering's visual representation is effective and helps communicate impacts to a wide range of users.
- 👍 EP&L information is useful for analytical purposes.
- 💡 The size of the circles used in the visual representation could be explained quantitatively to allow comparison and benchmarking against the rest of the industry.
- 💡 Providing information on the methodology and identification of factors within the company's control could improve the completeness and reliability of the information.

↓ Reference document 2018, pages 116 and 117

3 Sustainability – Environmentally and socially responsible supply chains

Kering's transformation into a Luxury pure player has slightly modified its environmental profile. The significant proportion represented by supply chains is nevertheless unchanged at 90% of impacts, with 76% attributable to the production of raw materials (Tier 4) and their initial processing (Tier 3).

Land use, greenhouse gas (GHG) emissions and water pollution remain the predominant impact indicators, accounting for 78% of the total impact. This confirms, if need be, the strategic thrusts of Kering's environmental policy.

Mapping of 2017 impacts

| | TIER 0 Operations and stores 10% | TIER 1 Final assembly 5% | TIER 2 Preparation of sub-components 9% | TIER 3 Processing of raw materials 10% | TIER 4 Production of raw materials 66% |
|------------------------------|--|--------------------------------|---|--|--|
| Air pollution 9% | ● | ● | ● | ● | ● |
| Greenhouse gas emissions 32% | ● | ● | ● | ● | ● |
| Land use 32% | ● | ● | ● | ● | ● |
| Waste 5% | ● | ● | ● | ● | ● |
| Water consumption 8% | ● | ● | ● | ● | ● |
| Water pollution 14% | ● | ● | ● | ● | ● |

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2018 Reference Document - Kering 117

8. refocus on Luxury, the environmental fibers such as cotton and synthetic fibers or has decreased. The Sport & Lifestyle quantities of these materials. Lessons learned from the EP&L were widely the Group in 2018. At the annual progress up's Sustainability strategy, for instance, Committees of each House shared with on plans and the main benefits expected ing their EP&L footprint.

STRATEGY

RECOMMENDED DISCLOSURE DESCRIPTION

Discuss how resilient the business model and strategy are to climate-related risks and opportunities, taking into consideration a transition to a lower-carbon economy consistent with a 2°C or lower scenario and a greater than 2°C.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The disclosure example addresses the warming potential of corporate bonds and equities expressed in degrees Celsius. This helps evaluate AXA's portfolios in terms of climate-change risks and opportunities.

PREPARER PERSPECTIVE

It is good reporting practice to present warming potential for AXA's portfolios of both bonds and equities. Warming potential is relevant information that demonstrates awareness of climate risk on portfolios.

USER PERSPECTIVE

- AXA provides a clear and impactful visual representation of the effects of climate change on its asset portfolios. This is a good example of preliminary quantification of currently available information.
- The example is an innovative and ambitious contribution to climate-related reporting.
- It would be useful to include information on resilience and sensitivity per sector to complement the graphs.
- A clearer colour key could make the visual representation easier to understand.

↓ 2019 Climate Report, page 17

2. Strategy

A First Estimate of AXA's Corporate Investments Warming Potential
 Based on the methodology described above, AXA's Corporate Securities (debt and equities combined) "Warming Potential" estimate stands in line with widely used market indices (BoAML Global Aggregate - Corporate and MSCI ACWI) of 3.3°C. It should come as no surprise that these figures are above 2°C: this confirms that with today's public policies and business environment, and according to the "Warming Potential" approach tested here, AXA's operating investment universe is not aligned with the 2°C trajectory agreed during COP21.

The graphs on this page show this analysis per sector and per asset class (corporate debt vs equities).

AXA's Corporate Investments' Warming Potential Sector Breakdown

Corporate Bonds Warming Potential (Temperature)

Equities Warming Potential (Temperature)

3.3°C
 The "Warming Potential" of the main corporate market indices

4.6°C
 The "Warming Potential" of AXA's divested coal and oil sands assets

Source: Carbon Delta

How can a large asset owner like AXA influence its Warming Potential, bearing in mind the numerous regulatory and fiduciary constraints to which an insurer's investments are subject? There is still room for action. For example, our analysis shows that AXA's climate-related divestments (coal, oil sands) have reduced our investments' carbon footprint (see section 4) as well as the Warming Potential of our corporate holdings, as the "warmest" sectors (Utilities, Materials, Energy) are now underweighted in terms of asset allocation. Indeed, the average Warming Potential of AXA's coal and oil sands exclusion list reaches 4.6°C (including the "smoothing" effect on temperature caused by combining sector "agnostic" and "specific" models). These divestments slightly reduced AXA's Warming Potential. Indeed this effect concerns only a small fraction of AXA's overall corporate investments, and it has a gradual impact as coal/oil sands debt assets are run off over the course of several years. This is why this decision alone is insufficient to bring AXA's Warming Potential significantly below its benchmark, and a more comprehensive approach, including all industry participants, is required.

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STRATEGY

RECOMMENDED DISCLOSURE DESCRIPTION

Discuss how resilient the business model and strategy are to climate-related risks and opportunities, taking into consideration a transition to a lower-carbon economy consistent with a 2°C or lower scenario and a greater than 2°C.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

This example from CNP Assurances' 2018 Sustainable Investment Report presents the impact of a 2°C scenario, with references made to multiple models (IEA, ADEME, France's national low-carbon strategy).

The example does not directly demonstrate the resilience of the business model and strategy to climate risk. Nonetheless, the example shows CNP Assurances' adaptation to the 2°C goal and its alignment with the Paris Agreement objective. This can be seen as an indirect indicator of the resilience of their business model and strategy to climate-related risks and opportunities. The PTF-CRR review and outreach highlighted the difficulties of defining and finding examples that demonstrate resilience. [Supplement 2: Scenario analysis practices](#) sections *Scenario output and business decisions* and *Quantification and monetisation of scenario outputs* provide further information on the use of scenario analysis to assess resilience.

↓ 2018 Sustainable Investment Report, page 41

CONTRIBUTION TO THE ENERGY AND ENVIRONMENTAL TRANSITION • 3

3.2 2°C Convergence

3.2.1 Investments in favour of the energy and environmental transition

TCFD Metrics

As highlighted in France's national low-carbon strategy, large-scale investment is needed to limit global warming to 2°C by the end of the century. These investments play a role in the energy and environmental transition and are also a means of managing transition risk.

CNP Assurances has established two complementary approaches: supporting businesses in the energy and environmental transition, as discussed in the previous sections, and also funding sustainable business opportunities for key players in the transition.

In flow

At 31 December 2017, CNP Assurances pledged €5 billion in investments for energy and environmental transition projects by 2021.

At 31 December 2018, the progress rate was 61%.

In storage

Equity and debt securities for infrastructure, private equity and green bonds are supported over several years, plus low-carbon property assets and sustainable woodland.

CNP Assurances invests in key areas to support the energy and environmental transition identified by the reference scenario of France's national low-carbon strategy, as well as the CBI, the TEEC label and the IACE Climate Financing Panorama, namely the energy, mobility, building and woodland sectors.

CNP Assurances has invested in private equity funds in the clean energy, clean industry and cleantech sectors, and made direct and indirect investments in renewable energy infrastructure, sustainable mobility, and water and waste treatment, particularly via the Meridiam Transition fund. Launched in late 2015 with the Meridiam management company, this fund finances innovative development projects related to the energy transition, local services such as heating systems and energy recovery from waste, electricity grids and gas networks, and innovative renewable energies.

In addition to these funds, it also invests directly in green bonds funding specific environmental projects.

| | Renewable energy, services and energy efficiency | Transport and sustainable mobility | Miscellaneous (waste, water, environmental industry, unspecified share of green bond, etc.) |
|--|--|------------------------------------|---|
| Financial securities | Debt and capital for infrastructure, private equity, green bonds | | |
| Assets at year end | €1.8 billion | €1.3 billion | €0.7 billion |
| Target and position at 31 December 2018 | Objective: €3 billion at 31 December 2018 Total at 31 December 2018 = €3.8 billion, i.e., 125% objective achieved | | |

| | Sustainable buildings (label on acquisition and renovation) | PEFC-labelled woodland | Multi-sector in favour of the energy and environmental transition |
|-----------------------------------|--|---|---|
| Financial securities | Direct holdings, non-trading property companies, debt securities | Direct holdings, non-trading property companies, land companies | Listed equity funds |
| Assets at 31 December 2018 | €6.3 billion | €0.2 billion | €0.1 billion |

In total, at 31 December 2018, assets in favour of the energy and environmental transition represented over 3.4% of CNP Assurances' assets, coming to over €10 billion. Green bond assets came to €2.8 billion at 31 December 2018.

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STRATEGY

PREPARER PERSPECTIVE

- 👍 CNP Assurances provides a clear indication of the scope of its assessment and level of coverage.
- 👍 The example provides information on the underlying scenario.

USER PERSPECTIVE

- 👍 CNP Assurances' reporting of its exposure to climate change risks is innovative and transparent.
- 👍 Different types of users can easily interpret the analysis provided by the company.
- 👍 The disclosures provide a clear description of the impact of a 2°C scenario.
- 💡 The example could benefit from additional information on assumptions, asset allocation and forward-looking management decisions.
- 💡 The example could be linked to the discussion of the company's resilience.

↓ 2018 Sustainable Investment Report, pages 42 and 43

3 • CONTRIBUTION TO THE ENERGY AND ENVIRONMENTAL TRANSITION

3.2.2.2 2 °C Scenarios

TCFD | Strategy | **TCFD** | Metrics

This summary covers comparisons on CNP Assurances' position and/or objectives with national and international scenarios giving references for alignment with 2 °C pathways.

CNP Assurances notes that the modelling of ESG and climate risk, based on current knowledge, requires a number of detailed assumptions about the climate impact of activities undertaken by companies, broken down by sector, geography, lifecycle and other factors.

To assess the consistency of investment for the energy and environmental transition with CNP Assurances' 2 °C approach, the criteria were analysed regarding the following 2 °C scenarios by sector or equivalent:

- the International Energy Agency's (IEA) sustainable development scenario (SDS) needed to meet the COP21 objectives – source: World Energy Outlook 2017;
- ADEME's 2 °C scenario – source: Update of the ADEME 2035/2050 energy/climate scenario;
- France's national lowcarbon strategy.

CNP Assurances' strategy supports France's national lowcarbon strategy, notably on the following points:

- 💡 Develop renewable energy to produce electricity, heat and cooling
- 🚆 Encourage the shift to rail transport
- 🏠 Reduce demand for energy in the building sector (see detail for the property sector in section 3.1.)
- 🌳 Strike a balance between the increase in fuelwood and bio-based products, while preserving biodiversity and carbon sequestration in the forest ecosystem (see detail for the forest sector)

Since the data are not always available on all financial securities, the calculation was done with the objective of continuous improvement and learning from such comparisons.

Note for coal: CNP Assurances' strategy is not directly comparable with the IEA scenario, as it is expressed in terms of revenue and not the energy mix. Its impact can nevertheless be considered significant.

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| | 2 °C scenario ⁽¹⁾ | CNP Assurances' objectives |
|---|---|--|
| ESG climate exclusion | 5% by 2030 Limit coal to 5% of energy production by 2030 (IEA, WEO 2017 ⁽²⁾ – EU) | 10% by 2018 Exclude the purchase of securities in companies deriving over 10% of their revenue from thermal coal and undertake engagement initiatives with the most affected |
| Equities | 42% by 2030 Reduction in GHG ⁽³⁾ emissions in the EU between 2015 and 2030 (IEA, WEO 2017 ⁽²⁾ – EU) | 47% by 2021 Reduction in GHG ⁽³⁾ emissions in the listed equity portfolio between 2014 and 2021 |
| Property | 42% by 2030 Reduction in GHG ⁽³⁾ emissions in the EU between 2015 and 2030 (IEA, WEO 2017 ⁽²⁾ – EU) | 40% by 2021 Reduction in GHG ⁽³⁾ emissions in the listed equity portfolio between 2014 and 2021 |
| | | CNP Assurances' situation |
| Woodland | Increase wood removal while storing carbon in timber (SNBC ⁽⁴⁾ – 2015) Tripling electricity production by bioenergy (IEA, WEO 2017 ⁽²⁾ – World) Monitor impacts on biodiversity, soil, air and water (SNBC ⁽⁴⁾ – 2015) | Production of timber and fuelwood Fully sustainable management, integrating the preservation of original biodiversity and the protection of soil against erosion |
| Financing for the energy and environmental transition (green bonds, infrastructure, etc.) | 52% Share of renewable energy by 2030 (IEA, WEO 2017 ⁽²⁾ – EU) 17% Share of passenger and goods transport by rail by 2035 (Ademe ⁽⁵⁾ , 2035-2050 – 2017) 100% Share of buildings with low energy consumption by 2050 (SNBC ⁽⁴⁾ – 2015) | 23% Share of renewable energy in 2018 (investment in infrastructure) 21% Share of rail transport in 2018 (investment in infrastructure) 35% Share of buildings labelled in 2018 (SNBC ⁽⁴⁾ – 2015) |

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(1) 2 °C scenario: limit global warming to 2 °C by the end of the 21st century.
(2) World Energy Outlook – International Energy Agency – SDS scenario.
(3) Greenhouse gas.

(4) France's national lowcarbon strategy.
(5) French Environment & Energy Management Agency (ADEME).

RISK MANAGEMENT

TCFD RECOMMENDATION:

Disclose how the organisation identifies, assesses and manages climate-related risks.

RELEVANT NFRD ELEMENTS:

Principal risks and their management.

SUPPORTING RECOMMENDED DISCLOSURES:

DESCRIPTION

Include information on the processes for identifying and assessing climate-related risks in the company's operations and value chain over the short, medium and long term.

Describe the processes for managing climate-related risks (if applicable how they make decisions to mitigate, transfer, accept, or control those risks), and how the company is managing the particular climate-related risks identified.

Describe how processes for identifying, assessing and managing climate-related risks are integrated into the organisation's overall risk management. An important aspect of this description is how the company determines the relative significance of climate-related risks in relation to other risks.

MAPPING

TCFD – Risk management, recommended disclosure (a)
NFRD – Principal risks and their management

TCFD – Risk management, recommended disclosure (b)
NFRD – Principal risks and their management

TCFD – Risk management, recommended disclosure (c)
NFRD – Principal risks and their management

LARGE-CAP COMPANIES

Aviva

South32

Equinor

RISK MANAGEMENT

RECOMMENDED DISCLOSURE DESCRIPTION

Include information on the processes for identifying and assessing climate-related risks in the company's operations and value chain over the short, medium and long term.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Aviva discloses meaningful information on how the company identifies and assesses climate-related transition and physical risks and opportunities on its operations and investment portfolio. The report includes good descriptions of the processes, tools and metrics used to identify and assess climate-related risks and opportunities, while recognising some of the limitations. The disclosures are insightful, concise and make good use of narrative, visuals and quantitative information. The latter is especially seen as good reporting practice, as the company discloses its KPIs, both for transition and physical risks and opportunities.

PREPARER PERSPECTIVE

- The disclosure is an example of good reporting practice as it integrates climate-related risk management disclosures with the overall risk management framework of the company.
- Aviva's processes for identifying climate-related risks are transparently addressed.
- The disclosures would benefit from more explanation on how climate-related topics are fully integrated into the overall risk (and opportunity) management system.

USER PERSPECTIVE

- The reporting on portfolio warming potential indicates the company's exposure in terms of transition and physical risk.
- Limitations on the scope of the analysis are clearly stated.
- Aviva could provide more insight on the actions they are taking to align with the Paris Agreement goals.
- The inclusion of specific targets and timeframes would provide more clarity on the objectives.

Aviva's Climate Related Financial Disclosure 2018, page 11

Risk management, Metrics and Targets

Aviva's risk management framework sets out how we identify, measure, manage, monitor and report on the risks to which we are, or could be, exposed and the accountabilities of management, the risk function and internal audit with respect to enterprise-wide risk management.

Aviva's process for identifying climate-related risks and opportunities

Aviva's risk spectrum (see figure 4) determines the significance of the impact and timescale for different external issues. Aviva considers climate change to be a material long-term risk to our business model, and a proximate risk^{ix}, because its impacts are already being felt. We are therefore taking action now to mitigate and manage the impacts of climate change both today and in the future. Through these actions, Aviva continues to build resilience to climate-related transition, physical and litigation risks including the risk of assets becoming stranded.

Transition risks and opportunities

For transition risks and opportunities, the metrics and tools used include:

- Carbon foot-printing of investments
- Aviva's operational carbon emissions
- Portfolio Warming Potential

Carbon foot-printing of investments

We use carbon foot-printing and weighted average carbon intensity data (CO₂e^{xii}/\$m sales) to assess and manage the exposure of our assets to a potential increase in carbon prices in both our shareholder and participating funds^{xiii}. Despite being backward looking, this measure provides a good proxy for assessing exposure of our investments to a potential increase in carbon prices. Carbon intensity measures how carbon efficient Aviva's investment portfolio is in terms of emissions. It also allows for comparison regardless of portfolio size but is very sensitive to outliers.

In line with the TCFD guidelines, we monitor the carbon footprint of our credit and equity portfolio on a regular basis. We measure the "weighted average carbon intensity" - i.e. the carbon intensity of our portfolio weighted by the size of our investments. The carbon intensity metric provides a proxy assessment of a company's exposure to a potential increase in carbon prices and its exposure to changes in climate and energy policies and a shift to low-carbon technologies more generally.

Figure 4: Aviva Group Risk Spectrum - October 2018. Source: Aviva.

Figure 5: Weighted average carbon intensity (CO₂e/\$m sales) of corporate credit and equities in Aviva's shareholder and participating funds as at 31/12/2018. Source: Aviva/MSCI.

| Category | Weighted average carbon intensity (CO ₂ e/\$m sales) | Carbon intensity data coverage (%) |
|-------------------|---|------------------------------------|
| Credit | 185 | 37% |
| Equities | 189 | 97% |
| Credit + Equities | 186 | 42% |

Aviva's process for assessing, managing and monitoring climate-related risks and opportunities

We use a variety of metrics and tools to manage and monitor our alignment with global or national targets on climate change mitigation as well as the potential financial impact of climate-related risks and opportunities on our business. Whilst recognising the limitations of the metrics and tools used (for example the scope of emissions or sectors covered) and that some are backward looking, we believe they are still valuable in supporting our climate-related governance, strategy and risk management.

ix The risk should be subject to management action and be fully understood and quantified.
xii Scope 1 and Scope 2 emissions.
xiii Where we refer to Shareholder funds this represents shareholder funds (Figures 8.10, 11 and 14) and the shareholder component of participating funds. Where we refer to Shareholder and participating funds this represents shareholder funds and all participating funds (Figures 8.6 and 9). In both cases the data has been taken at year end 2018 from our internal risk system used to monitor credit risk limits and as a source for Solvency II disclosures.

aviva.com 11

RISK MANAGEMENT

Aviva's Climate Related Financial Disclosure 2018, pages 12 and 13

Figure 6: Aviva's exposure to carbon intensive sectors in its shareholder and participating funds (corporate credit and equities) as at 31/12/2018. Source: Aviva / MSCI.

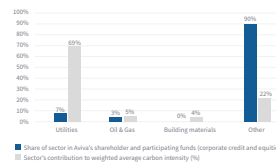
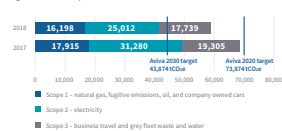


Figure 6 shows that these carbon intensive sectors represent 10% of our corporate credit and equities shareholder and participating funds but contribute 78% of the weighted average carbon intensity. The utilities sector is the largest single contributor representing 7% of the portfolio but it contributes 69% of the weighted average carbon intensity.

Aviva's operational carbon emissions

We have measured our operational carbon emissions since 2004 and disclose related metrics on an annual basis in our public filings. We report on the greenhouse gas emission sources on a carbon dioxide emissions equivalent basis. Aviva has been carbon neutral in respect of our operations since 2006 through the purchase and retirement of carbon offsets from the voluntary carbon market.

Figure 7: Absolute operational carbon emissions tCO₂e. Source: Aviva.



We have already achieved our 2020 operational target set in 2010 by reducing our emissions by 60% and we have a long-term reduction target of 70% by 2030 compared to this 2010 baseline. Aviva was recognised as one of 20 companies that reported 100% of their Scope 1 emissions. More details of this analysis can be found on www.aviva.com/social-purpose.

In 2015 we conducted a carbon footprinting exercise of our wider supply chain in the UK with the Carbon Trust. Approximately 73% of our spend is with Professional Services companies. The estimated associated emissions amounted to 780,000 tCO₂e. We do not believe these figures will have changed significantly since then but will regularly review them.

Portfolio Warming Potential

Aviva is exploring the use of a number of different emerging metrics designed to help analyse the alignment of investment portfolios to the Paris agreement's goal of limiting the global temperature rise to below 2°C. We set out our initial findings from this analysis below.

12 Aviva's Climate-Related Financial Disclosure 2018

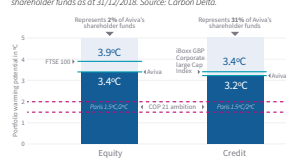
However, we fully anticipate that these approaches will evolve over time and be improved in the light of new research, data and emerging best practice.

Aviva has used Carbon Delta's warming potential metric to assess our corporate credit and equities shareholder funds' alignment with the Paris agreement 2°C target. This warming potential methodology captures investments' Scope 1 emissions as well as investments in low-carbon technology to provide a forward-looking perspective. We would like to extend this analysis to our whole portfolio over time.

The "Portfolio Warming Potential" is calculated as a weighted average of individual issuers' warming potential. This is based on the alignment of each company within the portfolio to the sectoral Greenhouse gas emission intensity needed for each sector to make its contribution to reach the global 2°C target.

The actions we are taking to reduce our investment exposure to carbon intensive sectors over time should lead to a reduction of the warming potential of our investment portfolio. The analysis found that Carbon Delta's warming potential of our equity portfolio at 3.4°C was 0.5°C below that of the FTSE 100 and the warming potential of our corporate credit portfolio at 3.2°C was 0.2°C below that of the Iboxx GBP Liquid Corporate Large Cap Index. This analysis does not include our investments in sovereign, real estate and infrastructure assets where we have heavily invested in green assets.

Figure 8: Corporate credit and equities warming potential (in °C) for Aviva's shareholder funds as at 31/12/2018. Source: Carbon Delta.



Aviva has also used the Paris Agreement Capital Transition Assessment (PACTA)¹⁰ model developed by 2 Degrees Investing Initiative to analyse alignment of our investment portfolio to a 2°C level set in their methodology. The PACTA model tests the alignment with the International Energy Agency's 2°C scenario and focusses on three of the most carbon intensive sectors for which energy transition can be estimated with reasonable relevance: the utilities sector, the fossil fuels sector and the automotive sector.

Figure 9: PACTA analysis as at 31/12/2018 for Aviva's utilities shareholder and participating funds. Source: 2 degrees investing initiative - PACTA tool.



Figure 9 shows how the utilities sector exposure of our corporate credit and equities shareholder and participating funds are aligned to the 2°C climate warming trajectory target at a 2023 horizon. It provides insight into the transition risk by looking through to the mix of energy sources (coal, gas, renewables and nuclear) used by the utility issuers of the securities we hold. Where we are below the red line, this indicates alignment with the 2°C target at a 2023 horizon. Conversely, where we are above the red line this indicates the portfolio is not aligned with respect to this energy source. At a more granular level, it shows alignment with respect to gas and nuclear energy sources. We have fed this analysis into investment strategy reviews of our businesses. Our £3.1bn unlisted infrastructure investments in renewables are not captured in this analysis.

Physical risks and opportunities

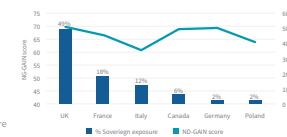
For physical risks and opportunities, the metrics and tools used include:

- Monitoring of sovereign risk
- Global Real Estate Sustainability Benchmark (GRESB)
- Weather-related losses

Monitoring of sovereign risk

Aviva has used the Notre-Dame University's Notre-Dame-Global Adaptation Index (ND-GAIN)¹¹ to measure our sovereign holdings exposure to climate related risks and opportunities (See figure 10). ND-GAIN measures a country's vulnerability to climate change and its readiness¹². In addition to our risk monitoring, we engage around the world with finance ministries on climate change, adaptation, mitigation and resilience and will continue to increase our profile in this regard.

Figure 10: Aviva's top sovereign holdings shareholder funds versus ND-GAIN as at 31/12/2018 (ND-GAIN index 0-100 Higher is Better). Source: Aviva 2018/ ND-GAIN 2016.



For sovereign bonds, Aviva is predominantly exposed to sovereigns from developed markets where physical climate change risk is less likely to have very severe implications for sovereign debt. Aviva has no significant exposure to countries highly vulnerable to climate change and our exposure to moderately exposed countries is captured as part of our risk management and monitoring of sovereign risk. Aviva has also no material exposure from sovereigns whose credit quality is reliant on oil and gas production.

With respect to transition risk, the Organisation for Economic Co-operation and Development (OECD)¹³ found that for G20 sovereigns, policies associated with the transition could be growth enhancing.

Global Real Estate Sustainability Benchmark (GRESB)¹⁴

When acquiring property, Aviva Investors commissions an Environmental Assessment Report, which covers important potential risks, such as flood exposure and historic and potential pollution. Within our real estate portfolio, we use flood mapping to monitor exposure and GRESB to understand the climate resilience and broader sustainability of individual properties and funds. In 2018, we assessed the performance of 18 property funds and Aviva Investors has achieved 32 green stars. Whilst three funds have improved their



Aviva Raises Awareness of Plastic Pollution
In 2018 Aviva UK were successful in removing all single use plastic coffee cups internally saving an estimated 7m cups per year and over 50 tonnes in waste.

XIV <https://gain.nd.edu/our-work/county-index/>
 XV ND-GAIN measures overall readiness by considering three components: economic readiness, governance readiness and social readiness.
 XVI GRESB assesses and benchmarks the ESG performance of real asset investments, providing standardised and validated data to capital markets. <https://gresb.com/>

RISK MANAGEMENT

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the processes for managing climate-related risks (if applicable how they make decisions to mitigate, transfer, accept, or control those risks), and how the company is managing the particular climate-related risks identified.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

South32 follows a logical structure and makes good use of tables (topic, time horizon, most relevant scenario, risks, mitigation and opportunities), which results in concise, easily-accessible information. The report gives an indication of where the company's risk management procedures currently stand, and what the company aspires to and by when.

This example from a non-European company is included as no European equivalent was found during the PTF-CRR review and outreach.

PREPARER PERSPECTIVE

The example provides a summary of the most significant risks, opportunities and mitigation actions for different time horizons.

USER PERSPECTIVE

- The example is concise and easy to understand thanks to the use of a table.
- The South32 reporting gives insights into which topics are deemed material, how they are handled right now and how their management will evolve over time.
- More quantitative information would increase insightfulness, e.g. the company could report on the probabilities of occurrence and potential damages of the respective risk categories.
- The company could explain why they will apply an internal carbon price only from financial year 2025 onwards (earlier in some jurisdictions that progress faster towards an explicit carbon price).

↓ Our approach to climate change 2019, page 23

OUR CLIMATE-RELATED RISKS, MITIGATION OPTIONS AND OPPORTUNITIES

Table 1 summarises the most significant climate-related risks, mitigation options and opportunities relevant to our business today, both in a future that exceeds, and in a future that avoids, more than two degrees of warming.

Where internal or external progress has been made since last year's assessment, we've reflected these changes in the table. Our scenarios have been used to identify likely risks and opportunities relevant to that scenario. You can find more information on our scenarios from page 26.

Table 1 Climate-related risks and opportunities

| Topic | Time horizon ⁽⁹⁾ | Most relevant scenario | Risks | Mitigation and opportunities |
|-------|-----------------------------|------------------------|---|---|
| | Short, medium and long-term | Global Cooperation | Carbon pricing policies including carbon taxes, cap and trade systems and any other regulatory carbon pricing mechanisms may increase costs for companies with liable carbon emissions. | We include a global carbon price from FY25 in all our capital allocation and investment evaluations. A local carbon price is applied before FY25 if country specific legislation is in place or deemed to be likely. This helps us make effective and well-informed decisions to manage risks beyond current pricing policies. You can find more details on page 27. |
| | Medium and long-term | Runaway Climate Change | policy uncertainty and sudden changes in policy may limit the business' capacity to prepare for a structured transition. This could result in increased costs and disruption to the business. This may also have an effect on the demand dynamics for some of our commodities, such as metallurgical coal and aluminium. | Plus, our voluntary carbon emissions reduction targets help us identify, evaluate and implement a range of operational emissions reduction projects on an ongoing basis. Both of these internal policies (as well as ongoing modelling of impacts of prospective new government policies) allow us to adjust rapidly to external regulatory developments. We continue to engage with state and federal governments both directly and indirectly through the relevant associations, to better understand potential changes in policy and how it affects us. |
| | Short, medium and long-term | Global Cooperation | As our stakeholders, including customers and suppliers, are likely to experience similar changes in policy, we may face changing commercial requirements to meet regulatory changes in jurisdictions outside of our own operating environments. This may involve pass on costs from an upstream perspective, but also have a downstream risk due to the relative competitiveness and demand for some of our products. | Our scenario analysis incorporates potential policy-based impacts on our supply chain to test resilience of our portfolio to these risks. We use the insights we gain from this in our ongoing strategic plans. We've also calculated and disclosed our annual Scope 3 emissions to ensure that we're aware of the scale and sources of our supply chain emissions. You can find more details on page 14. |
| | Medium and long-term | Runaway Climate Change | As pollution concerns or scarcity pressures increase, water and biodiversity regulation may become stricter. | Both of these internal policies (as well as ongoing modelling of impacts of prospective new government policies) allow us to adjust rapidly to external regulatory developments. We continue to engage with state and federal governments both directly and indirectly through our relevant associations, to better understand potential changes in policy and how it affects us. Through our focus on innovation and technology, we're working to reduce our land requirements, biodiversity impacts, waste, carbon and water usage over time. As our internal voluntary performance standards drive resource efficient operations, our aim is to be ahead of policy change and avoid the risk that stricter future policies could pose. |

(9) In this context, we consider short-term, medium-term and long-term as the next 3-5 years, 6-10 years and 11-50 years respectively.

RISK MANAGEMENT

↓ Our approach to climate change 2019, pages 24-26

| Topic | Time horizon ¹⁵⁰ | Most relevant scenario | Risks | Mitigation and opportunities |
|---------------------------|-----------------------------|--|--|--|
| Legal | Short, medium and long-term | Global Cooperation and Runaway Climate Change | <p>Increased litigation against governments, companies and directors, either seeking to oppose greenfields developments or operational expansion.</p> <p>Compensation for damages caused to them because of climate change impacts, or to force greater action on climate change.¹⁵¹</p> | <p>We have a proactive approach to climate-related risk assessment, risk management and disclosure. Along with our diversified portfolio, this helps us minimise our relative exposure to climate change-related litigation. However, we monitor legal developments in this space and seek advice on major developments when we need to.</p> |
| Reputation | Short, medium and long-term | Global Cooperation, Patchy Progress and Runaway Climate Change | <p>If we don't implement strategies to address climate-related risks, our reputation with a range of stakeholders may suffer.</p> <p>This could make it harder for us to get and maintain our social licence to not just operate at existing sites, but also to build and invest in new operations (including access to finance and insurance).</p> <p>Skilled staff may not want to work with us because of our exposure to climate change.</p> | <p>To manage reputational risks, we provide clear and comprehensive information to stakeholders on our business position, policies, risks and mitigation actions.</p> <p>We're always ready to support a globally competitive and broad-based price on carbon, and we've set voluntary short and long-term carbon reduction targets in line with the Paris Agreement. These targets are linked to all bonus payments and incentives, including to our Lead Team.</p> <p>We regularly review our industry group memberships to make sure their positions on climate change and energy policy are aligned with our interests (see page 21).</p> <p>We have an opportunity to improve our reputation with some investors by achieving net zero emissions by 2050. We also have the opportunity to be a preferred investment if we maintain above average climate change risk and opportunity management.</p> <p>By leading the way on climate change, we can attract the best talent, which will benefit our business performance over the long-term.</p> |
| Shareholder action | Short, medium and long-term | All | <p>When it comes to climate change, shareholders are increasingly focused on companies' disclosure, responsiveness and lobbying activities. Being negatively targeted could damage our reputation and potentially impact our capacity to secure investment capital, insurance, development or expansion permissions and partners.</p> | <p>We prioritise regular and open dialogue with our shareholders on climate change and broader ESG issues – to better understand what they need and expect.</p> <p>We were early adopters of the TCFD voluntary reporting framework. Reporting transparent climate change disclosures is becoming increasingly more important to our stakeholders. We recognise the value of this and we will keep doing this to make sure our stakeholders are always informed about our progress.</p> |

¹⁵⁰ Please see [www.south32.com/By a bit of your climate change strategy](http://www.south32.com/By%20a%20bit%20of%20your%20climate%20change%20strategy)

| Topic | Time horizon ¹⁵⁰ | Most relevant scenario | Risks | Mitigation and opportunities |
|---------------------------|-----------------------------|--|--|---|
| Technology changes | Short, medium and long-term | Patchy Progress and Global Cooperation | <p>The difficulties in integrating new technologies with existing systems – and the cost and unproven nature of new technology – could reduce productivity and profit margins.</p> <p>There are also risks around the disruptive nature of new technologies, which may change demand for our products (see 'market changes').</p> <p>Decreased demand in resources may occur due to changes in technology or substitution of resources, e.g. metallurgical coal.</p> | <p>We've developed an integrated approach to innovation. It focuses on opportunities to improve productivity and safety through technology and innovation, while reducing costs, risks and the environmental and social footprint of what we do.</p> <p>This includes decarbonisation and the minimisation of water and other resources use and impact.</p> |
| Market Changes | Medium and long-term | All | <p>The supply and demand for our commodities may change as technology changes (including potential substitution of some resources) and consumer demands shift. Markets are increasingly directing money towards greener products and solutions, which creates a risk of lower or more competitive access to finance, investment and insurance.</p> <p>As governments and other companies act on climate change, there's a chance we could be exposed to higher costs for the products which we rely on, such as electricity, coking coal or water.</p> | <p>So that we can quickly respond to change, we monitor the global environment, conduct detailed assessments of commodity markets and regularly update our supply and demand forecasts.</p> <p>For long-term changes, our scenario analysis incorporates potential technology-based impacts on product demand to test our portfolio resilience and evaluate new opportunities.</p> <p>We want to be in a position to satisfy customer needs, which includes providing lower carbon products. We believe several of our portfolio commodities would benefit from a transition to a low carbon economy, and we see opportunities to create value by focusing our business on these commodities.</p> |

| Topic | Time horizon ¹⁵⁰ | Most relevant scenario | Risks | Mitigation and opportunities |
|---|-----------------------------|--|--|--|
| Physical risks (acute and chronic) | Short, medium and long-term | All, increasing severity in Runaway Climate Change | <p>We mine geologically bound ore bodies, connected by rail, road, ports and sea.</p> <p>These may experience production and logistics delays because of extreme weather events (e.g. bushfires, cyclones and flooding). Droughts, heat extremes or unseasonal weather variability could also create water stress, or contribute to worker ill-health and the spread of disease. This could impact our operations.</p> | <p>One of the core objectives of Our Approach to Climate Change (see page 7) is to build our operational resilience. By doing this, we can quickly adapt to a changing climate and get back on track following extreme weather or other acute events.</p> <p>During FY19, we expanded the scope of our scenario analysis to start testing operational resilience of our South African, Mozambican and Colombian operations to physical impacts.</p> <p>We're using the outcomes to better understand any future adaptation requirements. You can find more details on page 45.</p> |
| | Short, medium and long-term | All, increasing severity in Runaway Climate Change | <p>The physical impact of climate change may increase rehabilitation and/or closure liabilities. It may also impact the terms or availability of external finance or insurance.</p> | <p>The two main ways to build physical resilience in our Climate Change Strategy are:</p> <ol style="list-style-type: none"> 1. ILM – an integrated social, environmental and economic approach to achieving climate resilience. 2. Climate modelling – of changes in weather, including rainfall, to better predict the physical risks we may be exposed to and to proactively mitigate or adapt to them. We use the World Resources Institute Aqueduct tool to screen our operations for water scarcity and oversupply risks. |
| | Short, medium and long-term | All, increasing severity in Runaway Climate Change | <p>Physical risks can turn into social risks, such as conflict over access to natural resources. Regions with poorly developed social support systems could be more vulnerable to the physical impacts of climate change. This can lead to decreased food and water security, and create a challenging operating environment.</p> | <p>We make contributions to development programs – to help communities build resilience against the impacts of climate change.</p> |

RISK MANAGEMENT

RECOMMENDED DISCLOSURE DESCRIPTION

Describe how processes for identifying, assessing and managing climate-related risks are integrated into the organisation's overall risk management. An important aspect of this description is how the company determines the relative significance of climate-related risks in relation to other risks.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

Equinor discloses how it has integrated climate considerations into incentives, reporting and decision-making. It also shows that it has targets in place to measure progress and incentivise performance across the entire company, starting at the top. CO₂ intensity (upstream) is a key performance indicator and influences executive salaries. Equinor also discloses how climate change issues are considered in investment principles, energy scenarios and portfolio stress tests.

PREPARER PERSPECTIVE

- Climate-related risks are disclosed not only in Equinor's Sustainability Report, but also in its Annual Report.
- Equinor's disclosures provide information on the use of internal carbon pricing, scenario analysis and sensitivity analysis, giving an indication of the company's climate-related risk exposure.

USER PERSPECTIVE

- The Equinor example is concise and easily understandable thanks to the use of a table and graphs.
- The example provides detailed information on management actions (including NPV and Capex information).

↓ 2018 Sustainability Report, pages 17 and 18

Climate-related business risk and portfolio resilience

Our business needs to be resilient to the multiple risks – both upside and downside – posed by climate change. These include potential stricter climate regulations, changing demand for oil and gas, technologies that could disrupt our market, as well as physical effects of climate change.

Governance and risk management
Climate-related risks and opportunities, and our strategic response to these are discussed frequently by our corporate executive committee and board of directors. In 2018, the board of directors specifically discussed climate-related issues in four of their eight meetings, as well as related to relevant investment decisions. The board of directors safety, sustainability and ethics committee discussed climate-related issues in all committee meetings in 2018.

Management of climate-related risk is embedded in Equinor's enterprise risk management process. We use internal carbon pricing, scenario analysis and sensitivity

analysis to assess and manage climate-related risk. We monitor technology developments and changes in regulation and assess how these might impact the demand for oil and gas, the cost of developing new assets and opportunities for low-carbon technologies.

Climate-related risk factors are identified by considering main sources of change – market, policy and regulatory, technology, physical and reputational. Climate-related risk factors are assumed to indirectly influence Equinor's cash flow risk via effects on revenues or cost. This relationship is integrated into our risk assessment of revenues and costs and corresponding actions. As an example, climate-related risks could influence oil, gas and carbon price assumptions. Risk adjusting actions are evaluated, decided and implemented as relevant. An overview of relevant risk factors and how we manage these, is provided below. For more information about governance and risk management, see Sustainability governance and management in this report.

| Sources of change | Risk factors (upside and downside potential) | Management actions |
|-----------------------|---|--|
| Market | Oil and gas demand Renewable energy demand | Scenario analysis Climate-related principles in investment decisions 2030 CO ₂ upstream intensity target Scaling up investments in new energy solutions Enhancing profitability |
| Policy and regulatory | Carbon costs and taxes Specific regulations (e.g. air quality, emission standards and fuel directives) | Monitoring policy and regulatory development Internal carbon price applied Portfolio stress test Energy efficiency initiatives |
| Technology | | Monitoring technology development Scaling up investments in new energy solutions Investment roadmap |
| Operational | | Regular updates of meteorology and hydrography data used in project and annual planning Technical design criteria for offshore platforms Wellbore integrity |
| Reporting | | Transparency and disclosures of performance, emissions and targets Stakeholder engagement and communication |



METRICS AND TARGETS

TCFD RECOMMENDATION:

Disclose the metrics and targets used to assess and manage relevant climate-related risks and opportunities where such information is material.

RELEVANT NFRD ELEMENTS:

Outcomes.

Key performance indicators.

SUPPORTING RECOMMENDED DISCLOSURES AND SELECTED COMPANY EXAMPLES:

| DESCRIPTION | MAPPING | LARGE-CAP COMPANIES | MID-CAP COMPANIES |
|--|---|---------------------|-------------------|
| Include the metrics used by the company to assess climate-related risks and opportunities in line with its strategy and risk management processes. | TCFD – Metrics and targets, recommended disclosure (a) NFRD – Key performance indicators | Allianz | ABN AMRO |
| Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 GHG emissions against the targets set and the related risks over time. | TCFD – Risk management, recommended disclosure (b) NFRD – Outcomes | L'Oréal | M&S |
| Describe the outcomes of the company's policy on climate change, including the performance of the company against the indicators used and targets set to manage climate-related risks and opportunities. | TCFD – Risk management, recommended disclosure (c) NFRD – Outcomes | L'Oréal | SCOR |

METRICS AND TARGETS

RECOMMENDED DISCLOSURE DESCRIPTION

Include the metrics used by the company to assess climate-related risks and opportunities in line with its strategy and risk management processes.

PREPARER PERSPECTIVE

- 👍 Cross-references to more detailed sections help to navigate the Allianz report.
- 💡 The fact that some of the targets set for 2020 were already achieved in 2018 could be better highlighted.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The example provides an action plan for the transition to a low-carbon economy, broken down into key areas, and includes comparative information. Cross-references to other sections of the report provide further guidance on where more detailed data can be found. The first two sections show how qualitative targets are broken down into specific actions. A table shows the targets for the reporting year, what was achieved and what remains to be done in the coming years.

USER PERSPECTIVE

- 👍 All the targets, achievements and references to where the relevant data can be found are presented in one clear table.
- 👍 The example provides a good overview of the most significant areas for Allianz and how they interconnect.
- 💡 Additional information on baseline and/or target values would help users assess the significance of the reduction targets mentioned.

↓ Sustainability Report 2018, page 92

**SUSTAINABILITY PERFORMANCE DATA:
10.1 OUR TARGETS AND ACHIEVEMENTS**

| Area | Target 2018 | Achievements 2018 | Target 2019 and beyond | Reference Section / Data Table |
|------------------------------------|--|--|--|--|
| CLIMATE STRATEGY | <ul style="list-style-type: none"> Investigate on how to further align our investment strategy with a 2°C target | <ul style="list-style-type: none"> Continued to Climate Based Targets initiative in May 2018 | <ul style="list-style-type: none"> Set long-term climate targets for our portfolio investments and business operations in line with the Paris Climate Agreement goal to keep global warming to well below 2°C Revised our energy and climate policy, set energy values to identify our goals, align monitoring and reporting processes and identify our climate-related opportunities and risks Together with the AB Principles for Sustainable Insurance, we will continue to develop new approaches to climate risk assessment tools for the insurance industry. This will include a better understanding of the impact of climate change scenarios on the effectiveness of insurance contracts | Section 8.1, 8.1.1, 8.1.2, Table 8.1.1 |
| GOAL | <ul style="list-style-type: none"> Investment group will divest from coal-based business models | <ul style="list-style-type: none"> Divested from larger share single- and multi-power plants and coal mines that are being operated or planned as of 2018 Further engagement for coal divestment included in investments in 2018 Significant divestment of coal-based business models and divested a long-term position of 100% coal power 2018 | <ul style="list-style-type: none"> Divestment of 8.6 Billion Euro (2017: 5.6 Billion Euro) in renewable energy | Section 8.1, 8.1.1, 8.1.2, Table 8.1.1 |
| RENEWABLE ENERGY | <ul style="list-style-type: none"> Investor data and equity investments in renewable energy in the portfolio Factor climate risk in loan portfolio and green energy in our portfolio | <ul style="list-style-type: none"> Investments of 8.6 Billion Euro (2017: 5.6 Billion Euro) in renewable energy Signed up to 100,000 connecting Allianz to 2025 renewable energy by 2025 | <ul style="list-style-type: none"> Set an energy efficiency and environmental impact and commitment to reduce 2025 renewable power for our group-wide operations by 2025 | Section 8.1, 8.1.1, 8.1.2, 8.1.3, 8.1.4, 8.1.5, 8.1.6, 8.1.7, 8.1.8, 8.1.9, 8.1.10 |
| ENERGY CONSUMPTION | <ul style="list-style-type: none"> 10% reduction in energy consumption per employee by 2020 (2012 baseline) within Allianz Group | <ul style="list-style-type: none"> Achieved a share of 45% green electricity of total electricity used (2017: 42%) within Allianz Group Achieved a 10% cut in 2018 within Allianz Group | <ul style="list-style-type: none"> Achieve 100% green electricity for our operations by 2025 within Allianz Group | Section 8.6, Table 8.6.1 |
| GHG EMISSIONS PER EMPLOYEE* | <ul style="list-style-type: none"> 10% reduction of CO₂ emissions per employee by 2020 (2012 baseline) within Allianz Group | <ul style="list-style-type: none"> 1,358 t CO₂e/employee per employee and 27,746 t. This represents a 27% reduction through various measures in the areas of green electricity and higher energy efficiency, against a 2018 baseline within Allianz Group | <ul style="list-style-type: none"> Reduce CO₂e emissions by 20% per employee by 2020 (2012 baseline) within Allianz Group | Section 8.6, Table 8.6.1 |
| PAPER CONSUMPTION | <ul style="list-style-type: none"> 40% paper reduction by 2020 (2014 baseline) within Allianz Group | <ul style="list-style-type: none"> Achieved a reduction of 10% within Allianz Group by the end of 2018 | <ul style="list-style-type: none"> 40% paper reduction by 2020 (2014 baseline) within Allianz Group | Section 8.6, Table 8.6.2 |

* Please note that all environmental indicators (greenhouse gas (GHG) emissions) per employee are in tCO₂e. Green electricity is an estimated based on a limited disclosure engagement, not on a measurable reduction value.

METRICS AND TARGETS

RECOMMENDED DISCLOSURE DESCRIPTION

Include the metrics used by the company to assess climate-related risks and opportunities in line with its strategy and risk management processes.

PREPARER PERSPECTIVE

- ABN AMRO presents revised baselines for new targets that were introduced following a strategy refresh.
- The disclosure presents clear quantitative targets that explain well-described goals.
- The table format used by ABN AMRO allows data to be presented in a concise way.
- The presentation of some targets and metrics (Net Promoter Score) could be simplified to make the data self-explanatory, without the need to rely too heavily on footnotes.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The ABN AMRO example provides reporting on strategy goals, including information on how the bank supports its clients' transition to sustainability (inside-out impact). This approach goes beyond the traditional corporate view that financial institutions usually present. The targets reported are mainly based on clients' sustainability results. Negative forecasts in some areas are explained below the table. The company presents targets for the strategy of not only the current reporting year (2018), but also for the two subsequent years, which helps users to track results in the future.

USER PERSPECTIVE

- ABN AMRO's client-oriented goals provide more insight into the business aspects of its strategy than the corporate goals commonly presented by financial institutions.
- The detailed targets provided for consecutive years allows for trend analysis.
- An explanation of the underlying methodology for the targets set in relation to ABN AMRO's 'sustainability rating tool' would give more credibility to this aspect of its strategy.
- Presenting the results achieved against the original targets would help users better understand the evolution of ABN AMRO's ambition and achievements over time.

↓ Integrated Annual Review 2018, page 24

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Sustainability / Key Indicators & targets

Key indicators & targets

In addition to our 2017/2018 results, we've put in place a series of new targets for 2019/2020 to support our strategy refresh.

| Group targets | Metric | Target 2020 | 2018 | 2017 | |
|---|---|---|--|---------------------------|-----------------|
| Non-financial | Gender diversity in top | 30% women in top | 28% | 25% | |
| | Gender diversity in subtop | 35% women in subtop | 27% | 23% | |
| | Dow Jones Sustainability Index (DJSI) ranking ¹ | Top 5% of banking sector | Top 5% of banking sector | Top 5% of banking sector | |
| | Banking Confidence Monitor | Leading among large Dutch banks | 3.3 | 3.2 | |
| Financial | Return on average equity | 10-13% | 11.4% | 14.5% | |
| | Cost/income ratio | 55-58% | 58.8% | 60.1% | |
| | CET1 (fully-based) | 115-118.5% | 118.4% | 117.7% | |
| | Dividend payout ratio | At least 50% of net sustainable profit | 62% | 50% | |
| Strategic pillars | Support our clients' transition to sustainability | We are committed to our clients' transition to become more sustainable | Renewable energy commitment as a % of energy portfolio | 20% | 14% |
| | | We provide our clients with insight into their sustainability performance | Sustainability financing | EUR 2 billion | EUR 1.5 billion |
| | Sustainability investments (client asset) | | EUR 1.5 billion | EUR 1.2 billion | |
| | We help our clients invest in making their homes and real estate more sustainable | Clients rated on our sustainability rating tool | 100% ² | 100% ³ | |
| Average energy label (residential properties) | | 52% rated A-C | 61% rated A-C | | |
| Reinvent the customer experience | Net Promoter Score (relational) | Average energy label (commercial properties) | 31% average A | 23% average A | |
| | | Retail Banking / Private Banking / Commercial Banking / Corporate & Institutional Banking | ➤ -3 ➤ +3 ➤ +3 ➤ +3 | ➤ -1 ➤ +1 ➤ +2 ➤ +4 | |
| Build a future-proof bank | Employee engagement | 80% | 80% | 80% | |

1. Please note that under the DJSI, scores are not directly comparable because of regular recalculation and changes in methodology (2018: 60; 2017: 60).
2. Green Finance and Energy Transition: 100%, Sustainable Investment: 100%, Sustainability Financing: 100%, Sustainability Investments: 100%, Sustainability Rating Tool: 100%.
3. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
4. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
5. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
6. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
7. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
8. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
9. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.
10. Net Promoter Score (relational) is based on the Net Promoter Score (relational) of the bank's clients.

METRICS AND TARGETS

RECOMMENDED DISCLOSURE DESCRIPTION

Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 GHG emissions against the targets set and the related risks over time.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

L'Oréal's example shows detailed information about Scope 3 GHG emissions related to each of the 15 categories required by the [GHG Protocol Corporate Accounting and Reporting Standard](#). Some of the items include further explanations that are company-specific (for example, a description of the sources of GHG emissions in use, or end-of-life treatment of sold products). Required GHG Protocol Scope 3 categories that are not relevant for L'Oréal are also clearly explained, which increases the credibility of GHG emissions accounting.

PREPARER PERSPECTIVE

- Scope 3 GHG emissions for all 15 categories are included in the example.
- L'Oréal provides a detailed explanation of several categories that are company-specific, including an explanation of why Scope 3 categories are relevant or not.
- Including GHG emissions reduction targets could indicate the company's level of ambition regarding its GHG emissions reduction strategy.

USER PERSPECTIVE

- The example covers both upstream and downstream aspects, and provides a good level of detail.
- L'Oréal's disclosures include a good illustration of the effects of climate change on products sold.
- Comparative year-on-year information could provide a useful insight into the company's GHG emissions reduction path
- The inclusion of a denominator would enhance the information provided (e.g. % of total output).

↓ 2018 Registration Document, page 186

3 | L'Oréal's corporate social, environmental and societal responsibility

POLICIES, PERFORMANCE INDICATORS AND RESULTS

The GHG Protocol defines 15 items of emissions associated with Scope 3:

| Upstream or downstream | Scope 3 categories | Scope | 2018 emissions (in thousands of tonnes of CO ₂ e) |
|------------------------|---|--|--|
| Upstream | | | |
| | 1. Products and services purchased | CO ₂ emissions related to the preparation of all of materials used for the products manufactured by the Group and their promotion at points of sale. These emissions include the extraction of materials, their transportation to suppliers, then their processing prior to delivery. | 3,338 |
| | 2. Capital goods | CO ₂ emissions from capital goods acquired or purchased by L'Oréal in 2018 (property, production, IT, etc.). | 513 |
| | 3. Fuel- or energy-related activities (not included in Scope 1 and 2 emissions) | CO ₂ emissions related to the extraction, production and transport of fuel and energy purchased by L'Oréal and its subcontractors. It also includes losses during the distribution of electricity. | 137 |
| | 4. Upstream transport and distribution | CO ₂ emissions generated by the transport of items purchased and shipped to production or distribution sites. | 160 |
| | 5. Waste generated by sites | CO ₂ emissions related to the treatment of production waste and effluents (by a third party) from facilities operated and owned by L'Oréal. | 20 |
| | 6. Business travel | CO ₂ emissions related to business travel for all employees in all countries. These emissions take into account the different means of transport used (short-term car hire, train or plane). | 157 |
| | 7. Employee commuting | CO ₂ emissions related to employees' journeys from their home to their workplaces. | 103 |
| | 8. Upstream leased assets | CO ₂ emissions generated by stores and vehicles on long-term leases | 100 |
| Downstream | | | |
| | 9. Downstream transport and distribution | CO ₂ emissions related to the transport of sold products: this includes transport flows of finished products from the production sites to the first customer delivery point. | 693 |
| | 10. Processing of sold products | Not relevant: our production is used directly by the end customer. There is no transformation of intermediate products. | - |
| | 11. Use of sold products | CO ₂ emissions related to the use of L'Oréal products by consumers due to the hot water used for rinsing off certain products, such as shampoos, shower gels, dyes, etc. CO ₂ emissions for this item are mainly related to the nature and method of production of the energy used to heat the water. CO ₂ emissions relating to the treatment of sold products after their use: packaging items treated in existing channels and effluents treated in water treatment plants. CO ₂ emissions for this item are related mainly to the nature and mode of production of the energy used for each treatment. | 5,979 |
| | 12. End-of-life treatment of sold products | Not relevant: there is no exploitation of assets owned by L'Oréal and leased by other entities. | - |
| | 13. Downstream leased assets | Not relevant: all stores are retail stores and are included in the "Upstream leased assets" category. | - |
| | 14. Franchises | CO ₂ emissions related to L'Oréal's investments in 2018. Investments are accounted for by the share of L'Oréal's investments in the company or companies in question. | 82 |
| | 15. Investments | | |

METRICS AND TARGETS

RECOMMENDED DISCLOSURE DESCRIPTION

Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 GHG emissions against the targets set and the related risks over time.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The report shows a detailed presentation of Scope 1 and 2 GHG emissions, accounted according to the [GHG Protocol Corporate Accounting and Reporting Standard](#). The table includes emissions calculated using different methods. There is a clear presentation of emissions for the reported year and the comparative period, as well as against a set baseline. Additionally, M&S presents its activities under the [UN Climate Neutral Now Initiative](#), which consists of purchasing and retiring carbon offsets and netting them against accounted emissions. An industry-specific carbon intensity metric (emissions per 1,000 square feet of salesfloor) is also included.

PREPARER PERSPECTIVE

- The reporting by M&S provides clear information on their set baseline for GHG emissions.
- Industry-specific carbon intensity metrics are included.
- In addition to the percentage variation from the baseline, a similar yearly percentage change could provide useful insight into the company's GHG emissions reduction path.
- Introducing targets in an additional column would provide more clarity on the reported information.

USER PERSPECTIVE

- The reported information includes baseline data, progress information and where the company stands today, allowing for trend analysis.
- M&S makes an explicit reference to SDGs and science-based targets, which helps put the company's GHG emissions reduction achievements and targets into broader context.
- The inclusion of targets could show the company's level of ambition regarding its GHG emissions reduction strategy.

↓ Plan A - Performance Update 2019, page 9

The screenshot shows two main sections: 'SCIENCE BASED TARGET EMISSIONS' and 'CARBON NEUTRAL OPERATIONS'. The first section includes a commitment to reduce greenhouse gas emissions by 80% by 2030 and a table for 'M&S Group CO₂e emissions' with columns for Plan A baseline, 2019, 2018, and % change. The second section, 'CARBON NEUTRAL OPERATIONS', describes carbon neutrality for worldwide operations and includes a table for 'M&S Group CO₂e emissions' with columns for Plan A baseline, 2019, 2018, and % change, and a row for 'Carbon offsets'.

METRICS AND TARGETS

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the outcomes of the company's policy on climate change, including the performance of the company against the indicators used and targets set to manage climate-related risks and opportunities.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

L'Oréal presents its 2018 achievements in close relation to the targets set for 2020 in its strategy. In addition, the company mentions the 2017 results in relation to the same targets which allows users to see the company's progress over the past year.

PREPARER PERSPECTIVE

- L'Oréal describes its targets and results in a consistent way.
- The results of both the current (2018) and previous (2017) year are presented, demonstrating the company's confidence in the management of its path to sustainability.
- As four criteria are used to track the sustainability of renovated products, and some products have clearly met more than one criterion, the results could include additional information such as the percentage of products that have met more than one criterion.

USER PERSPECTIVE

- L'Oréal uses simple and clear language in its description of targets and results, ensuring the report is easy to understand.
- The inclusion of previous year results makes it easier not only to track progress towards targets, but also to track year-on-year progress.
- Additional explanation would be useful in cases where there was no progress made by the company in 2018 in relation to the previous year.

↓ 2018 Progress Report, page 8

2020 commitments, 2018 results

Every year, L'Oréal reports the evolution of its sustainability performance in relation to its 2020 goals. The table below provides a concise, overall summary of the Group's progress within the four major focus areas of its *Shining Beauty With All* programme, using 'strategic' performance indicators.* The figures and activities relating to each focus area are shared in detail within the pages of this report.**

Innovating sustainably

| 2020 TARGETS | 2018 RESULTS | 2017 RESULTS |
|---|---|--------------|
| 100% of L'Oréal products will have an improved environmental or social profile. Every time the Group creates or renovates a product, it will improve the product's environmental or social profile with regard to at least one of these four criteria: | 79% of new or renovated products have an improved environmental or social profile. | 76% |
| The new formula reduces the product's environmental footprint, particularly with regard to water use. | 48% of new or renovated products now have an improved environmental profile due to a new formula with a lower environmental footprint. | |
| The new formula uses renewable raw materials that are sustainably sourced or derived from green chemistry. | 43% of new or renovated products now have an improved environmental profile due to a new formula incorporating renewable raw materials that are either sustainably sourced or respect the principles of green chemistry. | |
| The new product has a positive social impact. | 31% of new or renovated products now have an improved social profile, as they incorporate raw materials from Sustainably Sourcing programmes. | |
| The new packaging has an improved environmental profile. | 58% of new or renovated products now have an improved environmental profile due to packaging with a lower environmental footprint. | |

Producing sustainably

| 2020 TARGETS | 2018 RESULTS | 2017 RESULTS |
|--|---|--------------|
| L'Oréal will reduce the CO ₂ emissions generated by its plants and distribution centres by 80% in absolute terms, compared to 2005. | -77% reduction in CO ₂ emissions from plants and distribution centres since 2005. | -73% |
| L'Oréal will cut the CO ₂ emissions linked to the transport of its products by 20% (in grams of CO ₂ per sales unit per km), compared to 2011. | -8% reduction in CO ₂ emissions linked to the transport of products (in gram of CO ₂ per sales unit per km) since 2011 with 413,568 tonnes of CO ₂ emitted in 2018. | -18% |
| L'Oréal will lower its water consumption by 60% per finished product, compared to 2005. | -48% decrease in water consumption of plants and distribution centres since 2005 (in litre/finished product). | -48% |
| L'Oréal will reduce its waste generation by 60% per finished product, compared to 2005. | -37% reduction in waste generated from plants and distribution centres since 2005 (in grams per finished product). | -37% |
| L'Oréal will send zero industrial waste to landfill. | ZERO waste to landfill from plants and distribution centres. All the Group's plants and distribution centres have achieved zero waste to landfill (exceeding regulatory requirements). | 0.1% |

* Excludes acquisitions and sub-contracting.
** Social, social, environmental and health and safety data in this report was verified by PricewaterhouseCoopers Audit and are indicated throughout by symbols highlighting the level of audit assurance: (moderate) and (reasonable). Please refer to the methodological note and 2018 Assurance Report published in the 'Publications' available at: www.loreal.com/shining-beauty-with-all-resources.

METRICS AND TARGETS

RECOMMENDED DISCLOSURE DESCRIPTION

Describe the outcomes of the company's policy on climate change, including the performance of the company against the indicators used and targets set to manage climate-related risks and opportunities.

WHY IS THIS CONSIDERED GOOD REPORTING PRACTICE?

The example presents a breakdown of achievements related to a climate-related goal set for the company's board, with the results receiving a quantified achievement rate. This shows that climate change mitigation is integrated into the board's goals and into the company's remuneration policy.

PREPARER PERSPECTIVE

- 👍 SCOR quantifies its achievement of climate-related goals.
- 💡 Clearer information on the 2018 targets set for the board, instead of comparison to previous year results or stand-alone information, would improve transparency.

USER PERSPECTIVE

- 👍 SCOR provides clear information on the percentage of the board's incentive that depends on climate-related goals.
- 👍 The reported information is presented in an easy-to-read format.
- 💡 More details on how the achievement rate is measured, used and assessed would contribute to better overall understanding of the reported information.

↓ 2018 Registration Document, page 86

02 REPORT ON CORPORATE GOVERNANCE

Executive compensation and share ownership

| Category | 2018 Objectives description | Achieved result | Achievement rate |
|---|--|--|------------------|
| Corporate Social and Environmental Responsibility/ Fight against climate change (10%) | Implement the Group Climate Policy | <p>On the basis of the Climate Policy defined last year, the Chairman and Chief Executive Officer continued the Group's actions in the fight against climate change.</p> <p>Many systems have been successfully deployed such as:</p> <ul style="list-style-type: none"> • 25% reduction in carbon intensity by the end of 2018 (baseline: 2014), compared to a 15% reduction target by 2020; • multiplication by 2.5 of the carbon emissions offset by the acquisition of certified credits; • extension of the coal divestment policy to the 120 largest developers (Global Coal Exit List); • implementation of a sectoral coal exclusion policy for P&C underwriting; • implementation of a sectoral exclusion policy related to tobacco, both in terms of investments and P&C underwriting, in line with the Group's support for Tobacco-Free Finance Pledge; • adherence to the PS/WWF/Unesco Declaration on the Protection of the World Heritage of Humanity and implementation of associated policies for both investment and P&C underwriting. <p>The Board of Directors notes the very significant progress made by the Group in terms of climate policy, beyond the objectives set, in line with the strong involvement of the President and Chief Executive Officer.</p> | 135% |
| Corporate Social and Environmental Responsibility/ Human Capital Management (10%) | <p>Broadening and deepening of the Group's talent pool, including the development of SCOR's employer brand</p> <p>Conduct a policy of active career and skill management</p> | <p>Under the leadership of the Chairman and CEO, the Group pursued an active employee development policy with 98.5% of employees having received training during the year.</p> <p>In addition, more than 85% of employees will have been covered by the internal process of Strategic Talent Workforce Review (STWR), allowing management to have a broad view of everyone's skills and aspirations, to prepare succession plans and to promote internal promotion. Thus, the Group has experienced 8 internal promotions at the top management level (EGP-SGP) against only one external recruitment, attesting to the depth of its talent pool.</p> <p>Finally, the Group successfully deployed its employer brand, with the deployment of a proactive communication campaign between late 2018 and early 2019 using internal and external social networks. This campaign has made it possible to significantly increase the number of SCOR followers on social networks.</p> <p>The Board of Directors notes the high quality of the Group's human capital management and the fact that it has exceeded its objectives.</p> | 140% |

REPORTING PRACTICES TO AVOID

Reporting practices to avoid

The PTF-CRR review identified several reporting practices to avoid, such as producing generic information, reporting without prior materiality assessment and reporting without a common narrative. Issues with coherence and transparency were also noted.

Generic information

Generic information makes it hard for users to evaluate the scope of commitment to climate change. Examples of generic information are:

- Policy formulation without specific details.
- Communication of commitments to climate-related initiatives without sufficient relevant information on how to achieve it.

Generic information does not provide enough details for a reader to assess a company's commitment and ambitions.

Insufficient operationalisation

Being able to act on climate-related commitments, including having sufficient resources and management structures in place, is crucial for achieving the objectives that companies express in their reports. Examples of insufficient operationalisation are:

- Insufficient information on actions related to climate-related risks and opportunities.

- Poor definition of management's role in assessing and managing climate-related risks and opportunities.
- Lack of clarity on the board's oversight of climate-related risks and opportunities.

Missing outcomes and impacts

Examples of missing outcomes and impacts are:

- Failure to report the outcome of scenario analysis.
- Failure to address positive and negative impacts of climate-related aspects on the company's business model.

Without sufficient detail on the outcomes and impacts found using scenario analysis, nor on the company's response to managing these, the reader may not have sufficient information to assess whether or not the company has the appropriate processes in place to manage the outcomes and impacts.

Poor connectivity of information

The review of climate-related disclosures has identified a lack of:

- Connections between various elements of the report.
- References to supporting information elsewhere (such as a sustainability report, or greenhouse gas report).

- References to national and international commitments, such as the Paris Agreement or the UN SDGs.

Disclosure elements that are connected provide additional information and reinforce each other, establishing a more complete picture of the organisation's approach to assessing and managing climate-related risks and opportunities. For example, an organisation's strategy disclosures may provide insight into how it has chosen to respond to key climate-related risks and opportunities.

Lack of supporting information

The review also found that statements made were not sufficiently underpinned by supporting information, for example:

- Disclosures on scenario analysis are not linked to a description of the methodologies used.
- Disclosures often lack a clear identification and description of climate-related risks in the short, medium and long term.

Supporting information is helpful for users trying to understand the risk assessment process of the company and whether or not the company's responses to the identified risks are appropriate.

APPENDIX 1:
REFERENCES

References

[Directive 2014/95/EU – the EU Non-financial Reporting Directive](#)

[European Commission guidelines on non-financial reporting, June 2017](#)

[Recommendations of the Task Force on Climate-related Financial Disclosures, June 2017](#)

[European Commission Guidelines on reporting climate-related information, June 2019](#)

APPENDIX 2:

ACRONYMS AND ABBREVIATIONS

Acronyms and abbreviations

| | | | |
|---------------------------------------|---|-----------------|--|
| 2°C | 2° Celsius | IEA | International Energy Agency |
| ADEME | French Environment & Energy Management Agency | IIGCC | Institutional Investors Group on Climate Change |
| BNEF | Bloomberg New Energy Finance | IPCC | Intergovernmental Panel on Climate Change |
| IIRC | International Integrated Reporting Council | KPI | Key Performance Indicator |
| Cap (large-cap, mid-cap or small-cap) | Market capitalisation (large, medium or small) | MIT | Massachusetts Institute of Technology |
| C2ES | Centre for Climate and Energy Solutions | NBGs | European Commission's non-binding guidelines on non-financial reporting |
| CDP | Formerly Carbon Disclosure Project | NFRD | Directive 2014/95/EU – the EU Non-Financial Reporting Directive |
| CDSB | Climate Disclosure Standards Board | NGO | Non-Governmental Organisation |
| COP21 | 21st session of the Conference of the Parties to the United Nations Framework Convention on Climate Change (UNFCCC). See also <i>Paris Agreement</i> below. | OECD | Organisation for Economic Co-operation and Development |
| CRR | Climate-related Reporting | Paris Agreement | Paris Agreement under the United Nations Framework Convention on Climate Change (also called Paris Climate Agreement or COP21) |
| EBRD | European Bank for Reconstruction and Development | PRI | Principles for Responsible Investment (PRI) |
| E P&L | Environmental profit and loss account | PTF-CRR | European Lab Project Task Force on Climate-related Reporting |
| ESG | Environmental, social and governance | RCP | Representative Concentration Pathway |
| European Lab | European Corporate Reporting Lab @EFRAG | SASB | Sustainability Accounting Standards Board |
| European Lab SG | European Lab Steering Group | SBT; SBTI | Science Based Targets; Science Based Targets Initiative |
| FSB | Financial Stability Board | SDGs/UN SDGs | Sustainable Development Goals of the United Nations General Assembly |
| G20 | Group of Twenty nations | SDS | Sustainable Development Scenario |
| GeSI | Global e-Sustainability Initiative | TCFD | Task Force on Climate-related Financial Disclosures |
| GHG | Greenhouse gas | TRE | Thomson Reuters Eikon |
| GICS | Global Industry Classification Standard | UN | United Nations |
| GRI | Global Reporting Initiative | UNGC | United Nations Global Compact |
| I4CE | Institute for Climate Economics | UNEP | United Nations Environment Programme |
| IAMs | Integrated Assessment Models | VaR | Value at Risk |
| IAS/IFRS | International Accounting Standards/International Financial Reporting Standards | WEM | World Energy Model |

EXAMPLES

This section is included in the optimised for printing version of Supplement 1.

The interactive electronic version of Supplement 1 includes examples which can be viewed on-screen using the zoom out feature. This section includes a printable version of those same examples. The index below links the examples presented in printable format on the subsequent pages, to the respective sections of Supplement 1 where the specific examples are analysed.

| Supplement 1 section | Company | Source document | Corresponding analysis found on Supplement 1: | Printable version found on Supplement 1: |
|----------------------|------------------|--|---|--|
| Governance | Aviva | <i>Aviva's Climate Related Financial Disclosure 2018, page 7</i> | Page 10 | Page 48 |
| | SCOR | <i>Climate Policy SCOR 2017, page 3</i> | Page 11 | Page 49 |
| | Enel | <i>Sustainability Report 2018, page 80</i> | Page 12 | Page 50 |
| | | <i>Sustainability Report 2018, page 87</i> | Page 12 | Page 51 |
| | Atos | <i>Capital Markets Day Presentation, Strategic Plan 2020-2022, page 24</i> | Page 13 | Page 52 |
| | | <i>Integrated Report 2018, page 41</i> | Page 14 | Page 53 |
| | | <i>Registration Document 2018, page 113</i> | Page 15 | Page 54 |
| | Eni | <i>Registration Document 2018, page 114</i> | Page 15 | Page 55 |
| | | <i>Path to decarbonisation - Eni for 2018, page 4</i> | Page 16 | Page 56 |
| | Vallourec | <i>Annual Report 2018, page 108</i> | Page 16 | Page 57 |
| | | <i>2018 Registration Document, page 72</i> | Page 17 | Page 58 |
| | | <i>2018 Registration Document, page 101</i> | Page 18 | Page 59 |

| Supplement 1 section | Company | Source document | Corresponding analysis found on Supplement 1: | Printable version found on Supplement 1: |
|--|------------------------|--|--|--|
| Strategy | Enel | Annual Report 2018, page 168 | Page 20 | Page 60 |
| | Vallourec | 2018 Registration Document, page 118 | Page 21 | Page 61 |
| | | 2018 Registration Document, page 119 | Page 21 | Page 62 |
| | Kering | Reference document 2018, page 116 | Page 22 | Page 63 |
| | | Reference document 2018, page 117 | Page 22 | Page 64 |
| | AXA | 2019 Climate Report, page 17 | Page 23 | Page 65 |
| | CNP Assurances | 2018 Sustainable Investment Report, page 41 | Page 24 | Page 66 |
| | | 2018 Sustainable Investment Report, page 42 | Page 25 | Page 67 |
| | | 2018 Sustainable Investment Report, page 43 | Page 25 | Page 68 |
| | Risk management | Aviva | Aviva's Climate Related Financial Disclosure 2018, page 11 | Page 27 |
| Aviva's Climate Related Financial Disclosure 2018, page 12 | | | Page 28 | Page 70 |
| Aviva's Climate Related Financial Disclosure 2018, page 13 | | | Page 28 | Page 71 |
| South32 | | Our approach to climate change 2019, page 23 | Page 29 | Page 72 |
| | | Our approach to climate change 2019, page 24 | Page 30 | Page 73 |
| | | Our approach to climate change 2019, page 25 | Page 30 | Page 74 |
| | | Our approach to climate change 2019, page 26 | Page 30 | Page 75 |
| Equinor | | 2018 Sustainability Report, page 17 | Page 31 | Page 76 |
| | | 2018 Sustainability Report, page 18 | Page 31 | Page 77 |
| Metrics and targets | | Allianz | Sustainability Report 2018, page 92 | Page 33 |
| | ABN AMRO | Integrated Annual Review 2018, page 24 | Page 34 | Page 79 |
| | L'Oréal | 2018 Registration Document, page 186 | Page 35 | Page 80 |
| | M&S | Plan A - Performance Update 2019, page 9 | Page 36 | Page 81 |
| | L'Oréal | 2018 Progress Report, page 8 | Page 37 | Page 82 |
| | SCOR | 2018 Registration Document, page 86 | Page 38 | Page 83 |



Primary schoolchildren plant sunflowers. Credit: 10:10

Strategy

Our Strategic response to climate change

In our strategic response to climate change, published in 2015, we focused on five pillars:

- **Integrating climate risk into investment considerations** - Aviva Investors committed in 2012 to integrate ESG factors across all asset classes and regions, to deliver long-term sustainable and superior investment outcomes for our customers.
 - **Investment in lower carbon infrastructure** - Aviva announced in 2015 an investment target of £500m annually for the next five years in lower carbon infrastructure.
 - **Supporting strong policy action** - Aviva continues to provide strong and vocal support for capital market reform, to mobilise the trillions of pounds required to transition to a low carbon economy and properly correct existing market failures with respect to climate change.
 - **Active stewardship on climate risk** - Aviva actively engages with companies to achieve climate resilient business strategies.
 - **Divestment where necessary** - Aviva aims to use our shareholder influence to encourage companies to transition to a low carbon economy and divest highly carbon-intensive fossil fuel companies where they are not making sufficient progress towards the engagement goals set.
- Alongside this strategic investment response, Aviva has continued to further integrate consideration of climate-related risks and opportunities into our insurance products. We for example:
- **Optimise reinsurance programme to mitigate impact of extreme weather risk** on our business and customers. GI reinsurance is now set on an annual aggregate basis and on a per occurrence basis in order to take account of the potential increased frequency of severe weather events. Our exposure to
- **promote customer awareness and risk prevention measures of climate-related issues such as air pollution.** For example, Aviva Poland has supported the installation of air monitors in local communities and enabled customers to access up to date information about air pollution levels on their smartphones.
 - **Help customers to build resilience to extreme weather** such as the upgrade to Commercial Property Insurance in Canada which provides a 'build back better' element.
 - **Provide products and services that support customers' choice to reduce their environmental impact,** such as bespoke electric vehicle policies in France and supporting the sharing economy in Canada.
 - **Limit our underwriting exposure to the most carbon intensive sectors** of the economy through restrictions in the terms of our Group Underwriting Boundaries for sectors such as mining and power generation. In line with our commitments to manage climate change, Aviva Global Corporate and Specialty team has announced an immediate move away from insuring fossil fuel power production to renewable energy generation in the UK.
- Aviva continues to deliver in all areas of our current climate change strategy. However, the Intergovernmental Panel on Climate Change (IPCC) Global Warming of 1.5°C report, published in October 2018¹ indicates the need to take dramatic action now to keep warming below 1.5°C and the potential severe consequences if this is not achieved. As a result of this emerging information, the risk of climate tipping points being reached causing runaway warming and our internal analysis of the potential impact of climate change, work is on-going to update our strategic response to climate change and accelerate our ambition to be aligned to the Paris Agreement's goal of a transition to 2°C or lower.

¹ <https://www.ipcc.ch/ars/>



SCOR, CLIMATE POLICY 2017

Framework, Principles and Scope

As a reinsurer, SCOR believes that **climate change** constitutes a **major long-term threat** because it increases the frequency of extreme weather events, the severity of some natural catastrophes such as droughts, floods, devastating hurricanes, etc., and as a result, the magnitude of losses. Climate change-related risks are also global and systemic in nature: they may include water risks, food insecurity, threats on biodiversity, global health, forced migrations, social tensions and political crises, etc.

SCOR takes into account this risk universe, all the more since its core mission includes protecting people and property from disasters and encouraging environmental sustainability, particularly in an era of global warming.

The SCOR Group believes that (re)insurance, when paired with strong liability laws and regulations, is a highly effective tool to promote sustainability. Consequently, SCOR upholds **Sustainable Development** as one of its five **core values**. This belief is anchored in our **Code of conduct**. It is also embodied in the **international commitments** and initiatives related to the environment we have embraced for many years.

Being a signatory of the UN Global Compact and of the UNEP-FI-PSI from the outset, SCOR acknowledges the high relevance to its business of the Sustainable Development Goals (SDGs) set in 2015 by the UN Agenda 2030. SCOR also supports international sectoral climate-related initiatives such as the French Business Climate Pledge signed in the wake of the Paris Climate Agreement, the Geneva Association's Climate Risk Statement on Climate Resilience and Adaptation, and more recently the Decarbonize Europe Manifesto and the Letter of global investors urging governments of the G20 nations to fully support and implement the Paris Agreement.

SCOR's Climate Policy reflects this longstanding and ongoing commitment towards achieving climate resilience. It aims to provide a **dynamic framework** for the management of our own environmental impact - both direct and indirect - as well as an **active strategy** based on our expertise for addressing the many risks and opportunities posed by climate change to our business.

This Policy covers activities carried out by SCOR's companies in the various countries where the Group operates.



Growth across low-carbon technologies and services



See the Appendix
Performance Indicators

| | | | |
|--------|-------|-------|-------|
| 102-15 | 103-2 | 103-3 | 201-2 |
|--------|-------|-------|-------|

Enel's commitment to combat climate change

Global macro-trends such as decarbonization, electrification, urbanization, and digitalization are redesigning the energy industry in the direction of a new ecosystem that is **gradually transforming the traditional model of the utility business**.

It is therefore necessary to **promote the combat against climate change**, one of the primary challenges we face as a society, by promoting a global low-carbon economy. As stated by the World Economic Forum in its 2019 Global Risk Report, climate change is now the leading risk to society and will have a direct impact on long-term business performance.

Therefore, combating climate change and protecting the environment are among the responsibilities of a major global player in the energy industry such as Enel as we seek to achieve the full decarbonization of electricity generation by 2050, thereby helping to achieve the United Nations' SDG 13. We are also committed to developing a business model that is aligned with the objectives of the Paris Agreement (COP21) to maintain the average global temperature increase well below 2°C compared with pre-industrial levels and to continue with efforts to limit this increase to 1.5°C within a strategy based on a long-term view translated into practical

Combating climate change and protecting the environment are among the responsibilities of a major global player in the energy industry such as Enel as we seek to achieve the full decarbonization of electricity generation by 2050, thereby helping to achieve the United Nations' SDG 13.

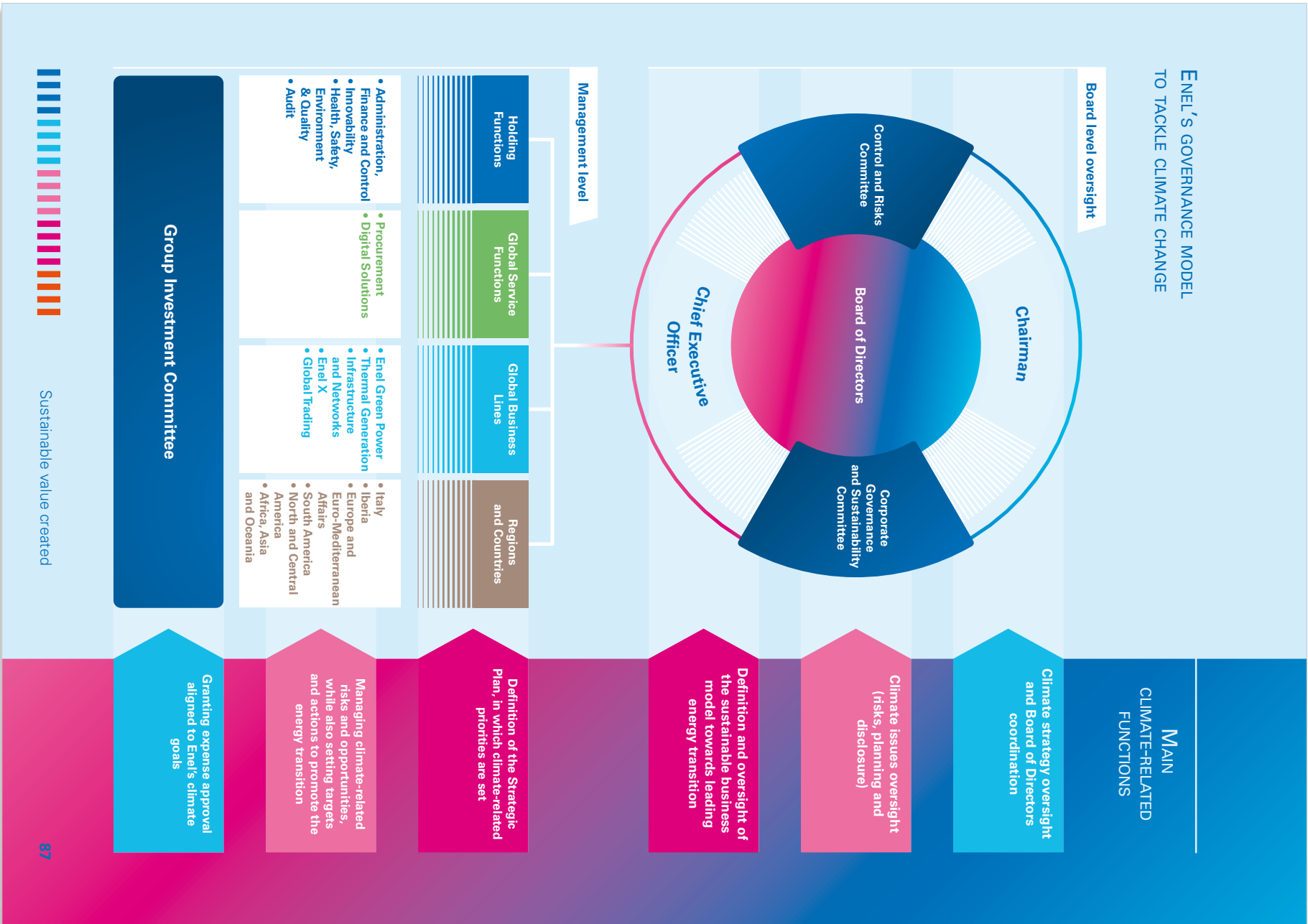


objectives. In addition to actions that focus on the generation mix, Enel is active in digitalization, electric mobility, energy efficiency, and innovation. Within this landscape, Enel's commitment to the circular economy, which unites innovation, competitiveness, and environmental sustainability, engages all areas of the Group in working towards these objectives.

Enel is also committed to promoting

transparency of disclosure with regards to climate change, providing information regarding the management of issues relating to this matter, as stated in the **recommendations put forth by the Financial Stability Board's Task force on Climate-related Financial Disclosure (TCFD)**, later on in the present chapter.





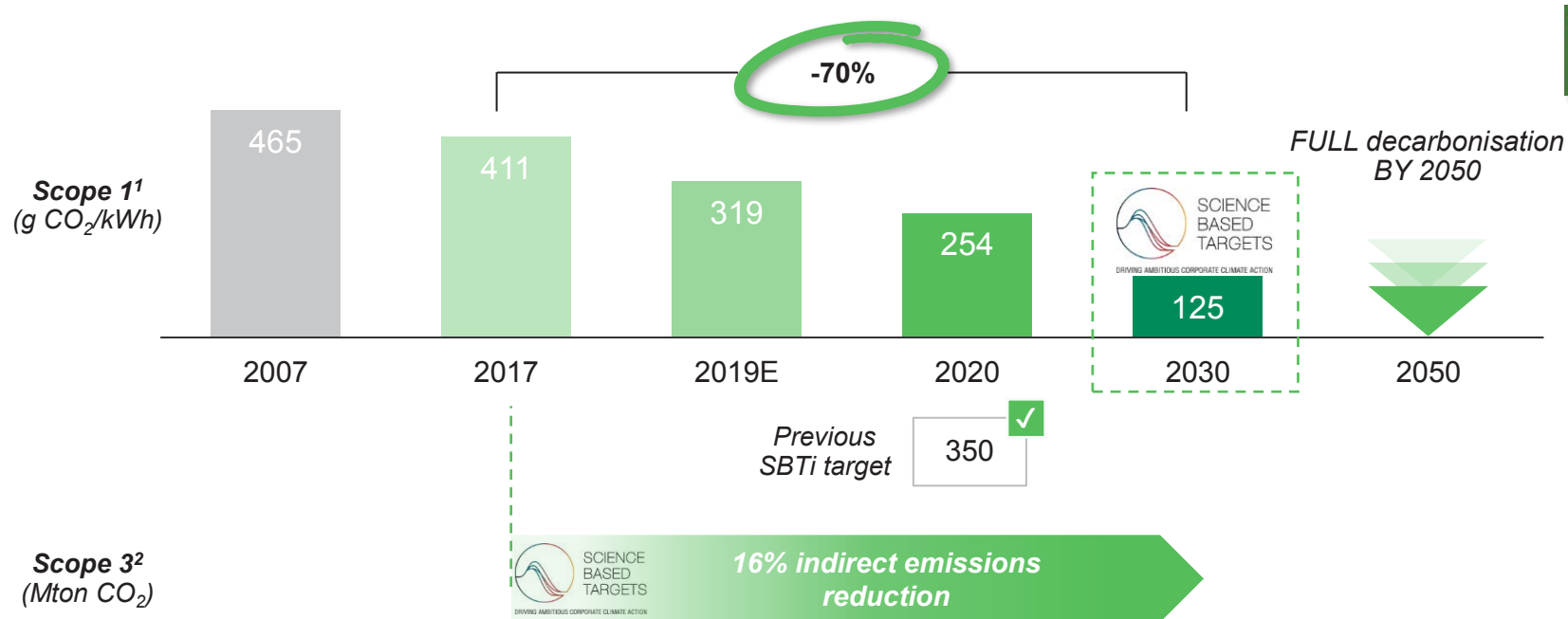


Our vision

Strategy strongly supports our path towards full decarbonisation by 2050



Scope 1 & Scope 3 CO₂ emissions evolution



1. Scope 1 by 2030, consistent with the Well Below 2C pathway of the Science Based Target Initiative and the IEA B2DS scenario
 2. Scope 3 related to gas retail activities by 2030, consistent with the 2C pathway of the Science Based Target Initiative

✓ Target achieved

3 • BEING AN ETHICAL AND FAIR PLAYER WITHIN ATOS' SPHERE OF INFLUENCE

| CHALLENGE 3 | ASPECTS | KEY PERFORMANCE INDICATOR(S) (KPI) | REVIEWED BY DELoitTE | | | PERMETER PER EMPLOYEE | PERMETER PER TURNOVER | |
|---|--|--|----------------------|-----------------|-----------------|-------------------------|-----------------------|-------------|
| | | | 2018 | 2017 | 2016 | | | |
| Being an ethical and fair player within Atos' sphere of influence | Compliance and business ethics | Percentage of employees who successfully completed the Code of Ethics e-learning Number of significant fines higher than 100k EUR | 205/2 419/1 | ✓ ✓ | 92% 0 | 91% 0 | 86% 1 | 90% 100% |
| | Supply chain | Percentage of strategic suppliers evaluated by EcoVadis Total percentage spend assessed by EcoVadis | A17 A17 | ✓ ✓ | 57% 55% | 52% 54% | 41% 49% | - 99.99% |
| Local impact and communities | Total number of employees recruited Percentage of graduates recruited | 202/2 40/1 | ✓ ✓ | 13/10 48.67% | 12/96 37.97% | 16/005 not disclosed | 100% 90% | - - |

4 • MANAGING THE CORPORATE ENVIRONMENTAL FOOTPRINT

| CHALLENGE 4 | ASPECTS | KEY PERFORMANCE INDICATOR(S) (KPI) | REVIEWED BY DELoitTE | | | PERMETER PER EMPLOYEE | PERMETER PER TURNOVER | | |
|---|----------------------------------|---|----------------------|------|--------|-----------------------|-----------------------|------|------|
| | | | GRI STD | 2018 | 2017 | | | 2016 | |
| Supporting the transition to a low-carbon economy | Carbon impact and climate change | Energy Intensity by revenue (GJ per Million EUR) | 302-3 | ✓ | 222/07 | 22735 | 24341 | - | 97% |
| | | Energy Intensity by employee (GJ per employee) | 302-3 | ✓ | 28/11 | 29/68 | 32/18 | 85% | - |
| | | GHG emissions by revenue (CO ₂ per Million EUR) | 305-4 | ✓ | 18/22 | 19/28 | 22/14 | - | 97% |
| | | GHG emissions by employee (CO ₂ per employee) | 305-4 | ✓ | 2/30 | 2/51 | 2/90 | 89% | - |
| Natural disaster | | ISO 14001 certified sites (Offices plus data centers) | A14 | ✓ | 119 | 134 | 124 | - | 100% |
| | | Percentage of the strategic datacenters that have synchronous data replication capacities | A20 | ✓ | 100% | 100% | not disclosed | - | 100% |

2018 FOOTNOTES:

404 includes Germany and Corporate Germany, parts of Wodrine and Italy.

404.3 A, C2 and 404.3 A, C3 excludes Germany and Corporate Germany, Austria and UK, Austria, Netherlands, Indonesia, Algeria and Tunisia.

404.3 A, C2 and 404.3 A, C3 excludes Germany and Corporate Germany, Austria and UK, Austria, Netherlands, Poland, Mexico, Singapore, Wodrine, Sweden and Wodrine UK.

404.3 A, C2 and 404.3 A, C3 excludes Germany and Corporate Germany, Austria and UK, Austria, Netherlands, Poland, Mexico, Singapore, Wodrine, Sweden and Wodrine UK.

102-43, 102-44: data published in 2017 was related to operations that responded to strategic surveys whereas data published for 2018 relates to all clients that responded to the customer satisfaction survey.

A10: see the methodological note "Detailed information related to A10" in "D3 Scope of the report of the 2018 Registration Document".

A18: it has been used to report the compliance is now 300k€.

205-2: the e-learning excludes Germany.
All environmental risks exclude: Irakrino, Belarus, Wodrine USA, Wodrine Brazil, Bosnia and Herzegovina, Indonesia, Algeria and Tunisia.
302-1, 302-3, 305-1, 305-2, 305-3, 305-4: for datacenter includes Argentina, Austria, Belgium, Brazil, Bulgaria, Canada, China, Colombia, Costa, Czech Republic, Denmark, Finland, France, Germany, Hong Kong, Hungary, India, Ireland, Italy, Luxembourg, Malaysia, Mexico, Morocco, Netherlands, Philippines, Poland, Portugal, Romania, Russia, Senegal, Serbia, Singapore, Slovakia, South Africa, Spain, Switzerland, Taiwan, Thailand, Turkey, United Arab Emirates, United Kingdom, Uruguay, USA, Wodrine Argentina, Wodrine Austria, Wodrine Belgium, Wodrine Chile, Wodrine Czech Republic,

Wodrine Estonia, Wodrine France, Wodrine Germany, Wodrine Greece, Wodrine Ireland, Wodrine Italy, Wodrine Latvia, Wodrine Lithuania, Wodrine Malaysia, Wodrine Netherlands, Wodrine Poland, Wodrine Singapore, Wodrine Sweden and Wodrine UK.

302-1, 302-3, 305-1, 305-2, 305-3, 305-4: for datacenter includes Argentina, Austria, Belgium, Brazil, Bulgaria, Canada, China, Colombia, Czech Republic, Denmark, Finland, France, Germany, Hong Kong, Hungary, Ireland, Italy, Malaysia, Mexico, Netherlands, Philippines, Poland, Romania, Senegal, Serbia, Singapore, Slovakia, South Africa, Spain, Sweden, Switzerland, Taiwan, Thailand, Turkey, United Kingdom, Uruguay, USA, Wodrine Belgium, Wodrine France, Wodrine Germany, Wodrine Ireland, Wodrine Italy, Wodrine Latvia, Wodrine Lithuania, Wodrine Netherlands and Wodrine UK.

302-3: The Energy Intensity includes the offices and datacenters scope of countries. The employees included in that language scope of countries are 95,807. The revenue applicable for that scope of countries is 12,830 million of Euros.

305-4: GHG - Greenhouse Gas.

305-4: ICD - Tons of Carbon Dioxide equivalent.
305-4: the Greenhouse Gas emissions intensity includes the offices, datacenters and travel scope of countries. The employees included in that scope of countries are 95,808. The revenue applicable for that scope of countries is 12,843 million of Euros.



D.5 Supporting the transition to a low-carbon economy

D.5.1

Environmental extra-financial performance

[GRI103-1 Energy] [GRI103-2 Energy] [GRI103-3 Energy] [GRI103-1 Emissions] [GRI103-2 Emissions] [GRI103-3 Emissions] [GRI302-1] [GRI302-2] [GRI302-3] [GRI302-4] [GRI302-5] [GRI305-1] [GRI305-2] [GRI305-3] [GRI305-4] [GRI305-5]

Atos' environmental program

The main links between Atos Business Model and the major environmental issues concern its datacenters, its offices, business travel, and the solutions and services offered by the Group.

The main opportunities concern both the Group's own progress in terms of operational efficiency and the attractiveness of its offers through the promotion of sustainable solutions that help its clients to progressively resolve their own sustainability issues.

Atos main environmental risks relate to climate change (adaptation and carbon taxes), to natural disasters (extreme natural events), and to energy efficiency and consumption and carbon emissions.

Main action plans

The Environmental Program has been in place since 2008. The Environmental Policy, the Environmental Management System (EMS) and the ISO 14001 certification implemented worldwide, are at the heart of the program.

For many years, Atos' main environmental challenges have mobilized the attention of the senior management and have resulted in specific action plans monitored by the Environmental Program's governance team.

These action plans directly address the Group's main risks, opportunities, impacts challenges and are therefore primarily focused on energy, travel and carbon:

- take concrete steps to improve energy efficiency and reduce consumption: gradually improve the energy intensity of our main activities and reduce the average PUE (Power Usage Effectiveness) of our datacenters; optimize our offices to reduce consumption; increase the share of renewable and low-carbon energy;
- take concrete steps to reduce the impact of travel: favor new ways of working and remote working tools over travel;

Given Atos' core activities and the materiality analysis regularly updated (D.1.3), the most important impacts relate to energy, travel and greenhouse gases. All these impacts are considered by the Group as challenges and are addressed through the Group's Environmental Program.

Through this Environmental Program, Atos directly contributes to the UN sustainable development Goal number 13 (climate action), 12 (consumption/production) and indirectly to goals 7 (clean energy), 9 (innovation), 11 (smart cities).

encourage low-carbon travel and shift to low-carbon public transportation means, minimize Atos fleet impact;

- take concrete steps to reduce carbon emissions, in line with climate-science recommendations: gradually reduce the carbon intensity of the Group's activities (metric tons of CO₂e per million euros of revenue), offset 100% of the Group's datacenters' CO₂e emissions to make its hosting services carbon neutral; switch to renewable and/or low-carbon energy sources wherever it is practical;
- monitor main office sites' and strategic datacenters' through the EMS / ISO 14001 certification program;
- inform all employees worldwide and involve all main internal functions and divisions to integrate these key challenges into their processes and operations;
- offer new eco-friendly solutions to help the Group's clients with their own sustainable issues and communicate publicly about the Group's environmental objectives, progress and achievements.

D

Corporate Responsibility

1D5 - Supporting the transition to a low-carbon economy

Main commitments

Short and long-term global commitments and targets cover our main environmental challenges. The Group's carbon intensity reduction target captures energy, travel and carbon impacts in one single meta-commitment. It is cascaded into two sets of targets:

- short and medium-term targets are part of the Group's 2021 strategic development plan. The Group's carbon intensity reduction target for 2021 is to achieve a reduction of 7% to 20% (tCO₂e per €million revenue, 2016 base line, for operational scopes 1, 2 and 3A);

- long-term targets are in line with the world effort to tackle climate change. The Group's carbon intensity reduction targets for 2021-2050 have officially been approved by the SBTi (Science-Based Targets Initiative) as in line with the world effort to limit the rise of climate change below 2°C. In 2019, the SBTi will send out additional recommendations following the last IPCC report publication (SR15 report - October 2018).

Main results

To track the progress, 60 specific key performance indicators collected worldwide at more than 400 office locations and datacenters are in place. The main results regarding energy, travel and carbon are:

- global energy intensity: at the end of 2018, the Group energy intensity was 222.07 GJ per €million revenue (227.35 in 2017 and 243.41 in 2016);
- data centers energy efficiency: at the end of 2018, the average PUE (Power Usage Effectiveness) was estimated at 1.74 for all Atos IDM datacenters and at 1.62 in 2018 when considering only the strategic datacenters (GRI 302-51)
- low-carbon energy: in 2018, over 95% (90% in 2017) of the electricity consumed by Atos' IDM strategic datacenters (owned and operated by Atos, co-location excluded) was supplied by decarbonized sources and around 57% from renewable sources;

- global travel intensity: at the end of 2018, the global travel intensity was 4,662 km per year per employee (4,685 km in 2017, 5,614 in 2016 and 6,114 in 2015);

- global Carbon emissions: during the period 2008-2015, Atos achieved 50% in carbon reduction (both in absolute terms and in intensity). Between 2016 and 2018, Atos reduced its carbon intensity by above 15% versus 2016;
- carbon offsetting: since 2010, Atos IDM has offset 100% of its datacenter's residual CO₂e emissions through dedicated offsetting programs. In 2018, Atos has offset a total of 103,608 tons of CO₂e;
- global environmental monitoring and certification: at the end of 2018, a global EMS (Environmental Management System) covers the full Group and around 85% (80% in 2017) of Atos' main sites (data centers and offices) are ISO 14001 certified or have already entered the certification process.

Recognition

In 2018, Atos was recognized by many key players such as the CDP (Carbon Disclosure Project), EcoVadis and the DJSI (Dow Jones Sustainability Index), as a global leader within the IT sector, based on its actions to tackle its environmental impacts, reduce its carbon emissions and mitigate the business risks of climate change:

- CDP: Atos was recognized as a global leader within the IT sector on the 2018 CDP Climate Performance Leadership Index and was awarded an "A-" grade worldwide. For the sixth consecutive year our Scoring Level (Disclosure, Awareness, Management, Leadership) demonstrates our high level of environmental stewardship, and the quality of our actions and approaches in managing climate change;

- EcoVadis: Atos 2018 overall environmental performance was evaluated by EcoVadis and received an overall score of 80/100, compared to 40/100 for all companies in our activity sector. Atos was awarded a gold medal in recognition of its achievements;

- DJSI: Atos 2018 overall environmental performance was evaluated by the DJSI and received an overall score of 87/100, compared to an industry median score of 31/100. Atos was selected both in the World and Europe Indices and ranked #1 for its Sustainability Leadership position in the software and services industry group.

Trusted partner for your Digital Journey



CLIMATE GOVERNANCE

ROLE OF THE BOARD OF DIRECTORS AND BOARD'S COMMITTEES

The **Board of Directors¹** (BoD) **plays a central role in managing the main aspects linked to climate change**. In particular, on the proposal of the Chief Executive Officer (CEO), the Board of Directors examines and/or approves:

- Objectives related to climate change and energy transition, as an integral part of business strategies;
- The **"GHG Action Plan"** with investments to meet emission reduction targets by 2025;
- The portfolio of **Eni's top risk**, including climate change;
- The **Short Term Incentive Plan** with targets related to the reduction of GHG emissions for CEO and managers with strategic responsibilities²;
- **Annual sustainability results**, including the sustainability report (**Eni for**) and the **HSE review**, including climate change performances;
- **Institutional reporting**, including the Interim Consolidated Report and the Annual Financial Report (including the Consolidated Disclosure of Non-Financial Information);
- The relevant projects and their progress, on a half-year basis, **with sensitivity to Eni and IEA SDS carbon pricing³**;
- **Resilience test** on all upstream Cash Generating Units (CGUs) applying the IEA SDS scenario;
- **Strategic agreements**, including climate change-related initiatives.

ON THE SUBJECT OF CLIMATE CHANGE, THE BOARD OF DIRECTORS IS SUPPORTED MAINLY BY THREE COMMITTEES OF DIRECTORS: SUSTAINABILITY AND SCENARIOS COMMITTEE, CONTROL AND RISK COMMITTEE AND REMUNERATION COMMITTEE

SUSTAINABILITY AND SCENARIOS COMMITTEE (SSC) (SET UP IN 2014)

It addresses the integration among strategy, evolution scenarios and business sustainability over the medium to long term and examines the scenario for preparing the Strategic Plan. During 2018, the SSC discussed in detail climate change issues at all meetings, including the decarbonization strategy, energy scenarios, renewable energies, research and development to support the energy transition, climate partnerships and water resources and biodiversity issues⁴.

CONTROL AND RISK COMMITTEE (CRC)

It supports the BoD in the quarterly review of the main risks, including climate change.

REMUNERATION COMMITTEE

It proposes to the BoD the general criteria for the annual incentive of the CEO and managers with strategic responsibilities, which include specific objectives associated with the reduction of GHG emissions.

ADVISORY BOARD ESTABLISHED IN 2017

Since the second half of 2017, for an even broader view of the factors affecting value creation in the long term, the BoD has set up an **Advisory Board** to support it and Eni's CEO. Composed of international experts⁵, it further strengthens the monitoring of long-term trends in energy markets, geopolitics, innovation, energy transition and the decarbonization process.

The Board has assigned a **central role in the internal control system to the Chairman**, in particular with regard to presiding over the Internal Audit function. The chosen model establishes a clear separation between the functions of Chairman and Chief Executive Officer. In 2018, Eni also contributed to the "Climate Governance"⁶ initiative of the World Economic Forum (WEF), with the involvement of the Eni BoD through its Chairman. During 2018, following up on the **training initiatives for the Board of Directors** on these issues in recent years, ongoing training sessions were held through visits to laboratories of upstream and renewables operational areas and to the Zohr plant in Egypt on the occasion of the Board meeting held abroad. In addition, the meetings of the Sustainability and Scenarios Committee include regular in-depth training sessions by external experts on climate change.



FOR MORE DETAILS ON ENI'S GOVERNANCE SEE PP. 10-11 OF "ENI FOR 2018 - SUSTAINABILITY REPORT"

1) Board of Directors: <https://www.eni.com/en/it/company/governance/board-of-directors> to learn more about Eni's organisational structure, please refer to the section "Company" of the corporate website (www.eni.com/) and to the Corporate Governance Report.
 2) Managers with strategic responsibilities: Managers reporting directly to Eni's Chief Executive Officer and Chairman of the Board.
 3) Sustainable Development Scenario (SDS) from the World Energy Outlook 2017 of the International Energy Agency (IEA).
 4) For more information, please refer to the section "Sustainability and Scenarios Committee" in the 2018 Corporate Governance Report.
 5) Chair: Fabrizio Paganì, Members: Christina Figueras, Jan Brønner, Philipp Lambert and Davide Iannelli.
 6) The initiative aims to raise the boards' level of awareness of climate-related issues, also following the recommendations of the Task Force on Climate-related Financial Disclosures (TCFD).



PATH TO DECARBONIZATION

Taking into account the scientific evidence on climate change of the Intergovernmental Panel on Climate Change (IPCC), Eni intends to play a leading role in the energy transition process, supporting the objectives of the Paris Agreement. Eni has long been committed to promoting comprehensive and effective climate change disclosure and in this respect confirms its commitment to implementing the recommendations of the **Task Force on Climate Related Financial Disclosure** (TCFD) published in 2017. Disclosure on the path to decarbonization is structured around the four topic areas covered by TCFD recommendations: governance, risk management, strategy and metrics and objectives. The key elements of each topic are presented below and feature cross-references to the Eni for 2018 Report - Path to Decarbonization¹ for a complete analysis.

GOVERNANCE

Eni's decarbonization strategy is part of a structured system of Corporate Governance: within this, the **Board of Directors** (BoD) and the Chief Executive Officer (CEO) play a central role in managing the main aspects linked to climate change. The BoD examines and approves, based on the CEO's proposal, the Strategic Plan, which sets out strategies and includes objectives also on climate change and energy transition. Eni's economic and financial exposure to the risk that may derive from new carbon pricing mechanisms is examined by the BoD both in the phase leading up to the authorisation of every investment and in the following half-year monitoring of the entire project portfolio.

The BoD is also informed annually on the result of the impairment test carried out on the main Cash Generating Units in the E&P sector and elaborated with the introduction of a carbon tax valued according to the IEA SDS scenario (see pages 99-100). Finally, the BoD is informed on a quarterly basis of the results of the risk assessment and monitoring activities of Eni's top risks, including climate change. Since 2014, the BoD has been supported in conducting its duties by the **Sustainability and Scenarios Committee** (CSS), with whom examines, on a periodic basis, the integration between strategy, future scenarios and the medium/long-term sustainability of the business. During 2018, the CSS discussed in detail climate change issues at all meetings, including the decarbonisation strategy, energy scenarios, renewable energies, research and development to support the energy transition, climate partnerships and water resources and biodiversity issues². Since the second half of 2017, the BoD and the CEO are also supported by an **Advisory Board**, composed of international experts, called to analyze the main geopolitical, technological and economic trends, including issues related to the decarbonization process³. In 2018, Eni also contributed to the "Climate Governance"⁴ initiative of the World Economic Forum (WEF), with the involvement of the Eni BoD. From 2015, the CEO also chairs the Steering Committee of the **Climate Change Program**, a



cross-functional working group composed of members of Eni's top management that assists the CEO in developing and monitoring an appropriate short/medium/long-term decarbonization strategy. The strategic commitment to reduce greenhouse gas emissions is part of the Company's key goals. Therefore, the CEO's short-term incentive plan includes the objective of reducing the intensity of GHG direct emissions from upstream operated activities by 12.5%. This objective is consistent with the target of reducing greenhouse gases by 2025 announced to the market and is applied to the incentives for Company managers who have a strategic role on this matter. Among the many international climate initiatives that Eni participates in, Eni's CEO sits on the Steering Committee of the **Oil and Gas Climate Initiative** (OGCI) as one of the founding companies. Established in 2014 by five European O&G companies, the OGCI now counts thirteen companies, representing about one third of global hydrocarbon production. In 2018, OGCI launched the first collective industry target, undertaking to reduce the intensity of methane emissions in upstream Oil & Gas operations. Through the Climate Investment scheme, the OGCI is currently engaged in the joint investment of \$1 billion over 10 years in the development of technologies to reduce GHG emissions along the energy value chain at global level. As regards partnerships, Eni is the only O&G company to be actively involved, since the start of its work, in the **Task Force on Climate Related Financial Disclosure** (TCFD), set-up by the Financial Stability Board, which has drawn up voluntary recommendations for corporate climate change disclosure. In keeping with its commitment to climate disclosure, Eni has worked with its peers at the **TCFD Oil & Gas Preparer Forum** to harmonize the needs of reporting companies with those of users. In this context, the first status report on the implementation of the recommendations in 2017 highlighted the challenges of TCFD reporting and underscored the best practices: Eni was brought forth as an example of how a company should publish the risks and opportunities related to climate change in illustrating its strategy. Transparency in climate change reporting and the strategy implemented by the Company have allowed Eni to be, once again in 2018, a **leading company** with an A- rating in the Climate Change program of the CDP (formerly Carbon Disclosure Project), the main independent rating that evaluates the actions and strategies of listed international companies to combat climate change.

RISK MANAGEMENT

Eni has developed and adopted an integrated Risk Management (RM) model to ensure that management takes risk-informed decisions, taking fully into consideration current and potential future risks, including medium and long-term ones, as part of an organic and comprehensive vision. The process is implemented using a "top-down, risk based" approach, starting from the contribution to the definition of Eni's Strategic Plan, by means of analyses that support the understanding and

(1) This report will be published on the occasion of the Shareholders' Meeting scheduled in May.

(2) For more information, please refer to the section "Sustainability and Scenarios Committee" in the 2018 Corporate Governance Report.

(3) For more information, please refer to the chapter "Governance" of the Management report included in the Annual Report 2018.

(4) The initiative aims to raise the Boards' level of awareness of climate-related issues, also following the recommendations of the Task Force on Climate-related Financial Disclosures (TCFD).

4 Corporate social responsibility information

Introduction

Introduction

The Vallourec Group has long taken a proactive approach to corporate responsibility issues, in an effort to act responsibly. Vallourec's approach to these social issues is formalized in the Group's Sustainable Development Charter, which is available at www.vallourec.com.

At the end of 2018, the Supervisory Board decided to create a new special committee in charge of assisting it in issues involving a Corporate Social Responsibility (CSR) strategy. This new committee is responsible for ensuring that the Group best anticipates the challenges, opportunities and non-financial risks associated with its business in order to promote long-term and harmonious value creation.

In the past decade, the Group has made strong commitments in these areas, in particular with the 2008 signing, along with a global employee representation organization, of its "principles of responsibility" and by becoming a signatory to the United Nations Global Compact in 2010. It has also signed several commitments to promote climate action and the circular economy, under joint initiatives with the Alep, the Medef and the *Cercle de l'Industrie*, as well as the Sustainable Development Charter of the International Steel Federation. Lastly, the Group has adopted a "carbon policy" to mobilize the Company on the many facets of these issues.

In this context, the Group must formalize its commitments to promote the Sustainable Development Goals the UN defined in 2015. Specifically, and based on the proposals of the CSR Committee, the Group could make commitments towards four goals:

- goal 5, to achieve gender equality and empower all women and girls;
- goal 7, to ensure access to clean energy, including cleaner fossil energies, and promote energy efficiency;
- goal 8, by confirming its commitment to respect labour rights and offer safe working conditions for all categories of workers; and
- goal 12, to promote sustainable production methods by significantly limiting the need for natural resources.

Each of these goals will be associated with an indicator and with a 2030 target, and the means needed to achieve them will be indicated. More generally, the medium/long-term CSR objectives will be set and published in 2019.

1. Since 2014, the Sustainable Development Department has been

implementing a strategic five year plan for Sustainable Development and Corporate Social Responsibility (CSR), which is integrated into the strategic guidelines of the Group, updated annually and monitored by the Supervisory Board. Accordingly, the strategic plan was presented to the Executive Committee in July 2018. It was broken down by specific priorities for each of the four Regions. It was also presented to the Board's CSR Committee.

It relies on the following seven cornerstones:

- strengthening governance in Sustainable Development and CSR;
- setting medium-term objectives;
- increasing consideration of Sustainable Development issues in the Group's business model;
- involving more employees in their daily actions to promote CSR;
- developing the Group's social commitments;
- strengthening ongoing actions for progress; and
- obtaining institutional recognition of the efforts made.

Accordingly, in strengthening governance in Sustainable Development matters, in 2016 the Group prepared, with the aid of a specialized consultant, its "materiality analysis" in an effort to identify the issues it faced, both from the perspective of its management and that of its stakeholders. The analysis, which was conducted using proven methodology, allowed the Group to get the opinion of our main stakeholders on the 30 issues that had been identified as important and specific to the Company's particularities. The opinion gathering process was based on questionnaires and interviews, with senior executives, employees, investors, customers, suppliers, NGOs and the media. In all, 200 questionnaires were sent with a total response rate of nearly 60%. The results of the analysis are as follows:

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4.2.4 Environmental commitment

The main environmental risks are described in Section 5.1.2: "Operational risks" of this Registration Document.

The environmental data included in the environmental reporting for 2018 concerns all of the subsidiaries controlled by the Group, noting that those of Vallourec Tanda (Anhui) Co., Ltd (formerly Ttanda Oil Pipe) (China), acquired in late 2016, have been taken into account. The Ttanda plant has indeed been subject to numerous progress actions, including in the environmental domain, in an effort to gradually bring it up to Group standards.

The majority of the ratios are established using metric tons processed, in other words the sum of production from the various units, which are considered independent production workshops. This concept better accounts for the level of activity of the production units than metric tons shipped for two reasons. On the one hand, because it is more representative of the flows and stages of production, and on the other, because it is less affected by changes in inventory.

For this 2018 assessment, the Group chose to consider Vallourec's activity to consist of several business lines that all contribute to achieving the objective of manufacturing seamless steel tubes, and providing the associated services. This "sector-specific" approach is found in the "CDP Climate" questionnaire structure to which Vallourec responded in 2018, and in the «Science Based Targets» approach Vallourec has decided to adopt.

Accordingly, the Group's "Metal Processing" business line requires mastery of the following four activities:

- "Mine": extraction of iron ore from the Vallourec Minaerção mine to supply the Brazilian steel mills (the Pau Branco mine is located in the State of Minas Gerais. It has a total area of 1,373 hectares, of which 32% is industrial area, 20% is an environmental protection region, and 48% is unused space);
- "Forest": operation of a eucalyptus forest in Brazil (Forestal) and manufacturing of charcoal to supply Brazilian blast furnaces and the Jeceaba pelletization unit;
- "Iron and steel":
 - manufacture of iron ore "pellets" to supply the Jeceaba steel mill. Vallourec operates a pelletization unit there to improve the yield of the blast furnaces. This facility, which operates at nominal capacity, also supplies other Brazilian steel manufacturers;
 - production of steel in the United States and Brazil to supply steel billets to the rolling mills;

• "Tubes": manufacture of seamless steel tubes and their accessories (connections, etc.) in rolling mills, heat treatment units, finishing units, and the associated services provided to customers.

On a like-for-like basis, namely by integrating the 2017 data from the Vallourec Ttanda (Anhui) Co., Ltd (formerly Ttanda Oil Pipe) (China) plant, the production expressed in metric tons processed increased from 5,245 in 2017 to 5,524 in 2018, i.e., a 5.3% increase. During the same time, the tube sales volume went from 2,266 kilotons in 2017 to 2,364 kilotons in 2018, which represents a 4.8% increase.

4.2.4.1 General environmental policy

Vallourec's manufacturing policy is to minimize the impact of its activities on the environment. This commitment is clearly explained in the Sustainable Development Charter published by the Group in 2011, and in the Group's Environmental Policy, which was signed by the Chairman of the Management Board and published in 2014. Vallourec strengthened its commitment to the climate by signing in late 2017, along with 89 other French businesses, a new version of the French Business Climate Pledge, to contribute to a low-carbon economy. It also published its carbon policy in early 2018 (see below).

In 2013, Vallourec created a five-year environmental roadmap for each of the following three industrial divisions: Upstream, OCTG and Vallourec Tubos do Brasil, which became VSB. These roadmaps constitute a strategic Environmental plan and identify targeted environmental projects (energy, water, waste, chemical hazards and noise) whose purpose is to minimize the Group's environmental footprint. They focus on defining objectives, determining the necessary resources (including capital expenditures to be made), promoting progress and cost savings, and setting priorities. They are monitored regularly and updated each year. Their horizon is extended annually in one-year increments, and currently concerns the 2018-2023 period. Since early 2017, these roadmaps have simultaneously been adopted by the new Europe-Africa, Middle East and Asia, North America and South America regions.

Environmental management

In accordance with Group rules and guidelines, the Director of each site is responsible for setting up an effective environmental management system that is tailored to the local context and the site's activity. The Director appoints an Environment Manager who heads up all actions in this area and functionally reports to the HSE Director of each region. The "Corporate" Environment procedures are regularly updated and may be accessed at all plants on a dedicated portal.

The Environment Department, reporting to the Sustainable Development Department, coordinates all environmental initiatives. It is supported by the Environment Managers of the regions and production sites, who are responsible for implementing Vallourec's policies through:

- uniform management of environmental performance, risks, projects, communications and sharing among all Group entities;
- incentives for entities to improve their environmental performance; and
- development of environmental competences.

These structures exist in all of the countries. The objective of this department consists of structuring the organizations by region or country in order to better take into account the specific national regulations. Under the Transformation Plan, the global workforce now totals approximately 45 full-time equivalent people for the Group as a whole. Exchanges among the countries are continuing to develop, fostering significant progress thanks to the benchmarking of performances and solutions, particularly during regional environmental conferences.

cal areas in which we operate, thereby minimizing climate-related risks and their overall financial impact. The Group also adopts the best strategies of prevention and protection in order to reduce the potential impact on the communities and territories surrounding our assets. All areas of the Group are subject to ISO 14001 certification, and the potential sources of risk are monitored by way of internationally recognized environment management systems (EMSS).

As for the **risks and opportunities associated with transition variables**, and based on the various scenarios mentioned above in combination with the various factors involved in the identification of risks (e.g. the competitive landscape, the long-term outlook for the industry, materiality analyses, etc.), we analyzed the trends in the following drivers and related potential risks and opportunities: (i) prioritizing the phenomena of greatest relevance in terms of climate change; (ii) distinguishing between the short term (less than 3 years), medium term (3-5 years), and long term (beyond 5 years); and (iii) connecting these drivers to the TCFD recommendations for the classification of risks and opportunities.

Short-term risks and opportunities and strategic actions of mitigation and adaptation:

→ **introduction of laws and regulations** for getting through the transition and the Paris Agreement introducing stricter emission limits and/or altering the generation mix not driven by price signals;

→ **increasing focus within the financial community on ESG issues** with potential future benefits in terms of the availability of capital, which is also tied to financial sustainability and of new products and markets (e.g. green or other sustainable bonds);

→ **technological maturity and full competitiveness of renewable energy**, both large-scale and small-scale, with positive effects on return on investment.

Medium-term risks and opportunities and strategic actions of mitigation and adaptation:

→ use of **more efficient means of transport** from the point of view of climate change, particularly with regard to the development of **electric vehicles and recharging infrastructures**;

→ **development and/or expansion** of (new) assets (e.g. storage) and/or low-carbon services (e.g. Energy-as-a-Service) in response to technological progress and shifts in investment from the supply side to the demand side of

energy in order to move beyond the Paris Agreement with benefits in terms of new revenue opportunities;

→ **use of low-carbon sources of energy as the mainstream segment of the energy mix** in countries with opportunities to develop renewable resources and with flexibility in their electricity and energy systems with positive impacts in terms of return on investment and new business opportunities;

→ **increase in the level of competition and convergence of opportunities from diverse fields** with opportunities to access new markets, services and/or partnerships or for the entry of new players into the energy industry;

→ **regulatory changes with a view to integrating new digital and renewable technologies and to driving infrastructure resilience** with potential benefits in terms of introducing new mechanisms of remuneration tied to environmental performance and innovation.

Long-term risks and opportunities and strategic actions of mitigation and adaptation:

→ **uncertainty and volatility in business drivers** (e.g. macroeconomics, energy, climate, etc.) that are **growing and persistent as new paradigms**, with effects on price indicators, on the cost of raw materials and technologies, on the value of assets, and on reputation;

→ **gradual increase in the decentralization of the energy and electricity industries with a shift towards distributed technologies and resources**, which leads to new business and investment opportunities with a focus on the customer and on the needs of infrastructures.

By integrating financial strategy with sustainability and innovation, the Group has already implemented a series of actions aimed at mitigating potential risks and taking advantage of opportunities related to transition variables. Of particular note are the main actions concerning the energy and climate transition:

→ a **decarbonization strategy**¹⁰ for power generation, resulting in a reduction of thermal fossil fuels of over 6 GW from 2015 to 2018 and an increase of about 6 GW in renewable sources to bring carbon-free power generation to 51% of the total and emissions to 0.36 kgCO₂/kWh_{net}. The Plan calls for a further reduction of 7 GW in thermal generation by 2021 and the addition of 11 GW of renewable energy, which would bring carbon-free generation to 62%.¹⁰

→ **financial strategy aimed at integrating ESG issues, leading to a sustainable approach to debt manage-**

¹⁰ All figures related to the "decarbonization strategy" include managed capacity and related output.

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In 2018, the quotas allocated to the sites concerned (five in Germany and four in France) were 188,917 metric tons for Germany (down 1.9% compared to 2017) and to 36,778 metric tons for France (down 57% compared to 2017, due to a reduction in activity at the Vallourec Tubes France sites in Saint-Sauve and Deville-la-Rouge). Therefore, in 2018, Vallourec still benefited from surplus direct allocations in the order of 27,000 metric tons of CO₂, although this figure was significantly down from 2017 (approximately 60,000 metric tons).

The impact of the mechanism on the Group's activity is not limited to consideration of its own emissions. European electricity suppliers are obliged to fully cover their CO₂ emissions with emission rights, although it is not easy to measure the corresponding impact on the price of electricity supplied. Furthermore, steel suppliers and, in particular HKM, which uses the cast iron coke-ore process, are also obliged to purchase emission quotas. Therefore, given the low average price of these emission quotas in 2018, the full impact of the ETS system provisions on the Group's operating costs remained very moderate in 2018.

Lastly, we should note that in 2017 and 2018, the European authorities agreed to new provisions applicable starting in 2020 for the greenhouse gas emissions allowance and trading scheme for the 2021-2030 period. The impact on the Group is being evaluated, given its own seamless steel tubes production, as well as the activity of its European steel suppliers, including HKM.

The main conclusions are thus as follows:

| | Hauts-de-France France | | Burgundy France | | Rhine-Westphalia Germany | | Minas Gerais Brazil | | Ohio/Cleveland United States | | Texas/Houston United States | | Batam Indonesia | | Shanghai China | |
|---|---------------------------|----------|--------------------|------------------|-----------------------------|---------------------------------|------------------------|--------|---------------------------------|----------|--------------------------------|--------|--------------------|--------|-------------------|-------------------------------|
| | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact | Probability | Impact |
| Increase of average temperature | 3 | 1 | 3 | 1 | 3 | 1 | 3 | 2 | | | 3 | 1 | 3 | 1 | 1 | 5 |
| Heat waves | 3 | 2 | 3 | 2 | 3 | 2 | | | 3 | 3 | 3 | 4 | 4 | 2 | 2 | 3 |
| Drought | 3 | 2 | 3 | 2 | 2 | 1 | 1 | 1 | 2 | decrease | 3 | 4 | 4 | 1 | 1 | |
| Depletion of water resources | 2 | 2 | 2 | 3 | 1 | 1 | 2 | 4 | | | 3 | 4 | 1 | 1 | 3 | 2 |
| Snow/frost | 3 | decrease | 2 | decrease | 3 | decrease | | | 3 | decrease | | | | | | |
| Strong rains, flooding and mudslides | 3 | 3 | 2 | 2 | 3 | 4 | 3 | 5 | 3 | 5 | 2 | 3 | 1 | 5 | 1 | 5 |
| Storms, tornadoes, hurricanes, etc. | | | | | 2 | 1 | 2 | 3 | | | 2 | 5 | 1 | 5 | 1 | 5 |
| Fishing sea level | N/A | N/A | N/A | N/A | N/A | N/A | 2 | 3 | N/A | N/A | 3 | 5 | 3 | 3 | 2 | 5 |
| Drop in levels of rivers, lakes and waterways | | | | | | | | | 3 | 3 | | | | | | |
| | 1 | 2 | 3 | | | decrease frequency/intensity | 1 | 2 | 3 | 4 | 5 | | | | | |
| | uncertain | probable | very probable | data unavailable | | reduced frequency/intensity | faible impact | | | | | | | | | very strong/ costly impact |

The study, which was conducted in 2014, will be updated in 2019, given the Group's new industrial footprint, the risk trends, recent climate events, and the greater precision of the simulation methods. The findings will be published in late 2019.

Each of Vallourec's industrial sites is in charge of further examining, at a local level, the risks that have thus been identified, and of constructing an adjusted adaptation plan, that is particularly in line with the emergency plans required by the local authorities.

Adaptation to the impact of climate change

In 2014, the Group conducted a study of the risks related to the consequences of climate change, distinguishing among eight regions with distinct climate characteristics, namely Hauts-de-France, Burgundy, Rhine-Westphalia, Minas Gerais, Ohio, Texas, Batam Island in Indonesia, and the Shanghai region.

Upon an in-depth examination of the public documents and national adaptation plans, the main phenomena identified were the risks of flooding, heat waves and prolonged drought, periods of frost, disturbances of water resources and the evolution of marine or lacustrine life. Some exceptional events could become more frequent (storms and hurricanes) and damage the Group's facilities. The conditions under which the sites are operated could also worsen (availability of water needed for the tube manufacturing process, working conditions at the plants, operation of equipment during heat waves). In addition, the unique ecosystem of Group-operated forests could change or weaken over the long term. For each of these risks, a probability of occurrence was estimated, and the extent of the consequences also evaluated. Lastly, the upstream and downstream supply chains are also likely to be seriously impacted.

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This process starts with a general approach and focuses on the situations that would be deemed most critical, and falls within the mapping of major risks that the Company keeps updated, with the support for the Risks Department and the internal control teams. It also relies on the expertise of the insurance companies and takes their recommendations into account.

The raising of the Santa Barbara dam can be cited as an example (see photo opposite). It serves to retain runoff from the Pau Branco mining site in Brazil. The environmental authorities in the state of Minas Gerais recently decided that this type of dam should now be sized to absorb potential rainwater for 10,000 years instead of 100 years. Indeed one of the consequences of climate change is the increased probability that a phenomenon of a certain intensity will occur.

4.2.4.5 Biodiversity

Summary surveys have been conducted over the past few years at the main Vallourec sites, to evaluate the impact of their activities on biodiversity. No major risk has been identified.

Some of the Group's specific activities nevertheless have a direct link to biodiversity and so very specific measures aimed at protecting it have been established for several years already, or are established for a specific project:

Brazil

- The Barrero site, located in the city of Belo Horizonte, runs an environmental education center at the edge of the city. This 20-hectare center includes three ecosystems: the *cerrado* (savanna), the transitional vegetation, and the *mata atlântica* (Atlantic forest). In 2018, this site developed an environmental recovery project on 2.4 hectares along the edge of the plant, where 800 local trees will be replanted.

- The Jacoaba site created a reference center on the "Atlantic forest" over a surface area of 660 hectares, with the goal of replanting this area with approximately 400 native species of the region. This space includes the legal reserve as well as the "green belt" and "forest belt." A surveillance system for monitoring wildlife has been established. Numerous specimens have been detected, including protected species, which is an indicator of biodiversity and helps protect regional ecosystems.

- The Vallourec Florestal subsidiary operates eucalyptus plantations, which serve to produce the charcoal needed to operate the Jacoaba blast furnace. Approximately half of the surfaces are preserved in their natural state and distributed so as to create corridors for wildlife to circulate. This subsidiary regularly participates in plant and wildlife study projects with Brazilian administrations (Regional Forest Institute), universities (Federation of Universities of Minas Gerais) or international NGOs. In 2018, a project related to understanding the *Pecari tajacu* (Caiteto), a small wild pig typical of the region. The Caiteto project was recognized by the COPAM (Regional Council for Environmental Policy).

- The Vallourec Mineracida subsidiary is located some 50 kilometers from the Jacoaba site, which it supplies with iron ore. As exploitation of this open-pit mine gradually continues, the resulting waste rock is pressed, dried, then put in landfills. The ground is in the end reforested with local species at the rate of six hectares per year. Accordingly, 1,600 replanted hectares have already been returned to nature. Additionally, 200 hectares are allocated for an "Atlantic forest" type natural reserve. A biodiversity study has allowed 176 wild species of mammals, reptiles, fish, and birds to

be identified. In particular, endangered species were observed, such as the *Leopardus guttulus* (wild cat), the *Puma concolor* (jaguar or cougar), and the *Chrysocyon brachyurus* (maned wolf). 154 species of "Atlantic forest" type native plants were inventoried. Moreover, 45 caves were monitored, their specific wildlife (bats) and plants are currently being studied.

In Ainoye-Aymeries, France

To improve knowledge of biodiversity on this site, an impact study of the Ainoye-Aymeries area was launched in 2017, with a specialized provider in and around this site which has several plants and is located close to classified natural spaces, a space belonging to the Natura 2000 network, and listed natural heritage areas. The study, which concerned Vallourec's land holdings, the immediate periphery of Vallourec's industrial site, and a study area that was expanded to a radius of 10 kilometers, concerned unusual and invasive species.

This study, which was finalized in 2018, has shown that the same plants and wildlife exist within the site, in the fallow ground, outside, in the immediate proximity, and in the various ecosystems that comprise the Sambre basin, the marshland and flood zones bordering it, as well as in the surrounding fields and pastures.

These habitats and species pertain to conservation issues that fall primarily outside of Vallourec's holdings. However, the diversity noted within the site remains remarkable for a major industrial site such as Vallourec. Indeed, protected species have been observed on land where there is less human activity, such as the majority of the fallow land, the heap on the road to the plant, and even the stormwater basin. This observation is thus encouraging in terms of the low impact of the Group's activities on biodiversity, and shows that it is also possible for an industrial company to help protect and develop plant wildlife.

Indonesia

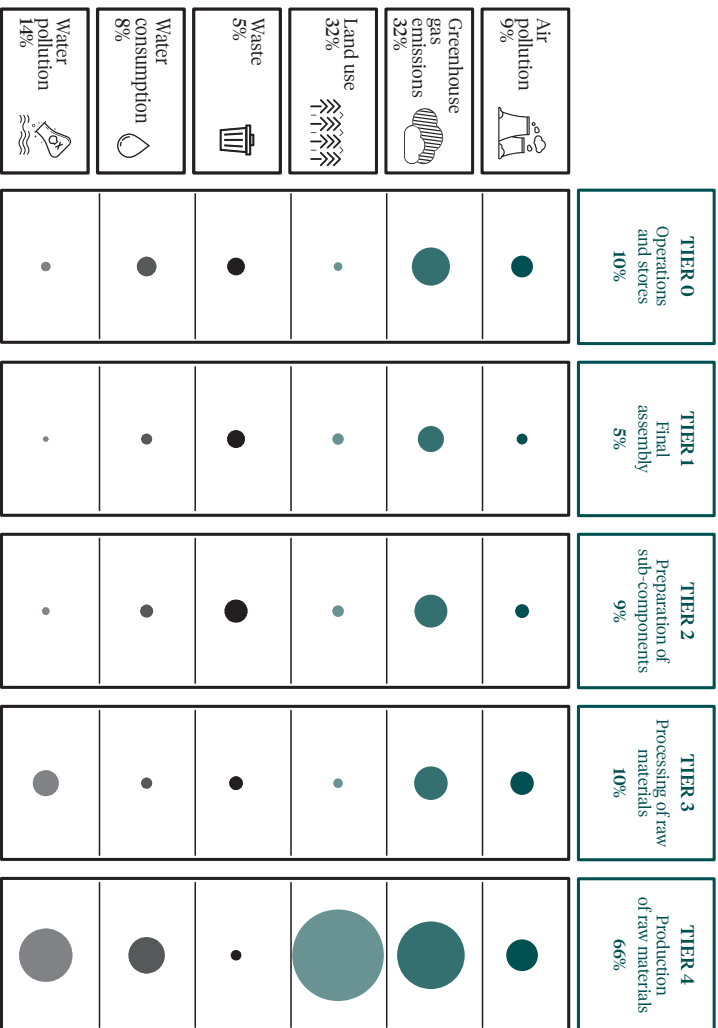
For several years, PT Cita Tubindo, in association with "Batim Botanical Garden," has been planting trees, specifically fruit trees, and has maintained a mangrove close to the facilities. These actions slow coastal erosion, halt the penetration of saltwater towards the interior, and protect the shores from storms, as well as enabling carbon to be retained, and the toxic products contained in the water to be absorbed. These actions are supported by the local populations, academic institutions and students. Accordingly, in 2018, more than 300 trees were placed on the site and more than 100 in the botanical garden. The collaboration with the BBG will continue in 2019.

3 Sustainability – Environmentally and socially responsible supply chains

Kering's transformation into a Luxury pure player has slightly modified its environmental profile. The significant proportion represented by supply chains is nevertheless unchanged at 90% of impacts, with 76% attributable to the production of raw materials (Tier 4) and their initial processing (Tier 3).

Land use, greenhouse gas (GHG) emissions and water pollution remain the predominant impact indicators, accounting for 78% of the total impact. This confirms, if needed, the strategic thrust of Kering's environmental policy.

Mapping of 2017 impacts

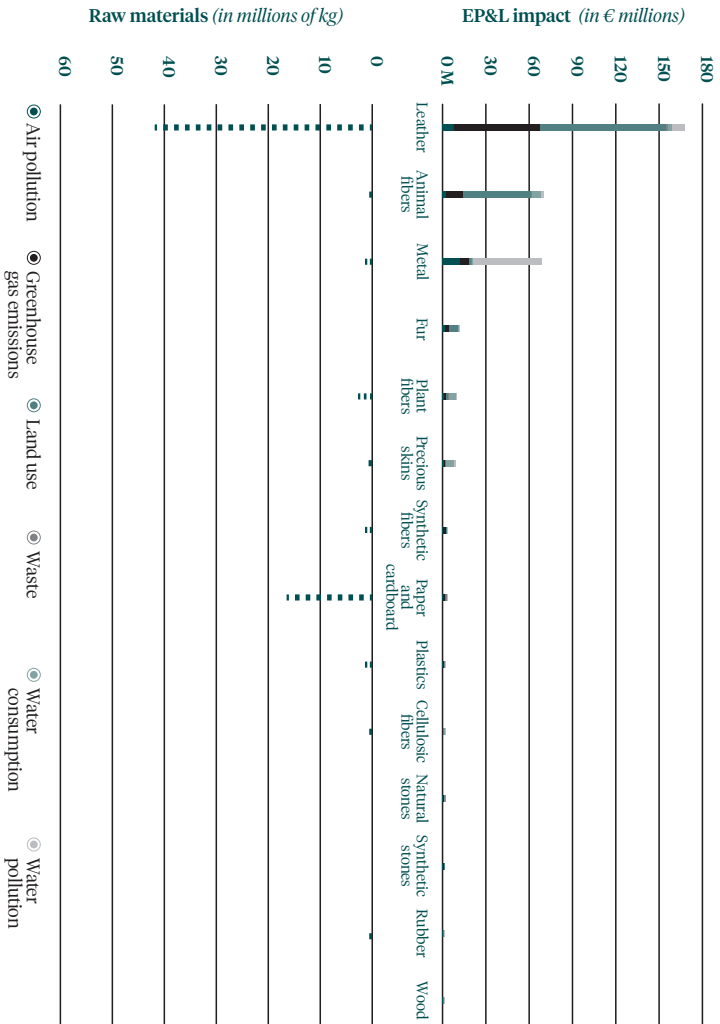


This breakdown of the environmental footprint should be seen in the light of the Group's use of raw materials.

For instance, leather products and textile fibers of animal origin have a strong impact on greenhouse gas emissions and land conversion. The use of metals, especially precious metals, has a significant impact on water pollution because of the chemicals used in extraction and the early stages of the refining process. Impact analysis by material enables Kering to prioritize and focus efforts on the raw materials and supply chains that generate the greatest impact, even when the volumes of these materials are low.

With the Group's refocus on Luxury, the environmental impact of plant fibers such as cotton and synthetic fibers such as polyester has decreased. The Sport & Lifestyle activities used large quantities of these materials.

The results and lessons learned from the EP&L were widely discussed within the Group in 2018. At the annual progress report on the Group's Sustainability strategy for instance, the Management Committees of each House shared with Kering their action plans and the main benefits expected in terms of reducing their EP&L footprint.



Kering's approach to natural capital accounting

The results of the EP&L back up the Group's strategy, which places considerable emphasis on responsible sourcing policies and improving the environmental efficiency of its industrial processes while seeking optimum management of sites and activities. For Kering, this means above all:

- implementation of the Kering Standards: applicable to all of the Group's Houses and their various suppliers; the Standards provide essential information and guidelines geared towards reducing the Group's environmental footprint and achieving the 2025 Sustainability objectives. Published in 2018, the Kering Standards are intended to improve the monitoring and measurement of the Group's progress in terms of traceability, social compliance, environmental protection, animal welfare and the use of chemicals. They have been widely circulated, both within the Group and externally, and will be covered by a specific e-learning module;

- implementation of targeted projects: the Group has prioritized its actions in response to the lessons learned from the EP&L, in particular around:

- the choice of materials, as regards both the actual materials and the way they are used (location, manufacturing processes, etc);
- production processes such as chrome-free tanning technology and improvements in suppliers' environmental performance;
- collaboration between the Houses and their various departments. By regularly pooling the wealth of knowledge and expertise available across the Group, Kering generates synergies and provides a response to such major issues as the improvement of material traceability; the establishment of material purchasing platforms aligned with the Kering Standards and support for positive-impact initiatives in supply chains. This is done without compromising the confidentiality or image of the individual Houses;
- the search for disruptive innovation on raw materials and manufacturing processes to drastically reduce the EP&L by developing ground-breaking technologies (circularity, biotechnology, etc).

A First Estimate of AXAs Corporate Investments Warming Potential

Based on the methodology described above, AXAs Corporate Securities (debt and equities combined) "Warming Potential" estimate stands in line with widely used market indices (BofAML Global Aggregate – Corporate and MSCI ACWI) of 3.3°C. It should come as no surprise that these figures are above 2°C: this confirms that with today's public policies and business environment, and according to the "Warming Potential" approach tested here, AXAs operating investment universe is not aligned with the 2°C trajectory agreed during COP21.

The graphs on this page show this analysis per sector and per asset class (corporate debt vs equities).

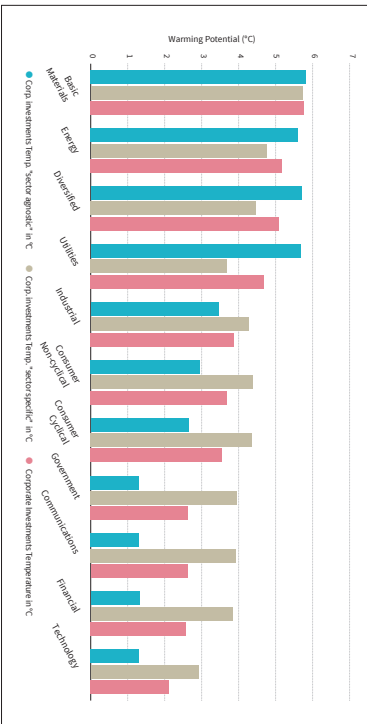
3.3°C The "Warming Potential" of the main corporate market indices

4.6°C The "Warming Potential" of AXAs divested coal and oil sands assets

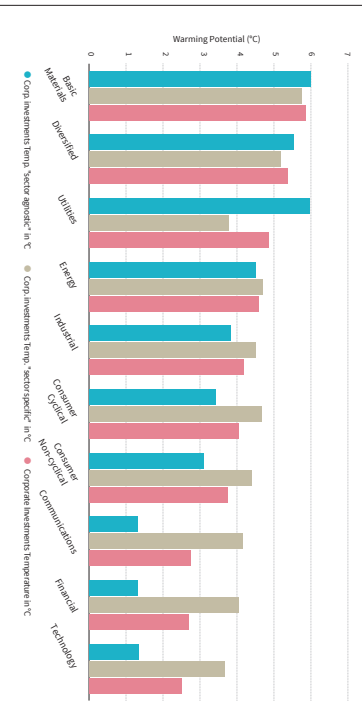
2. Strategy

AXAs Corporate Investments' Warming Potential Sector Breakdown

Corporate Bonds Warming Potential (Temperature)



Equities Warming Potential (Temperature)



Source: Carbon Data

How can a large asset owner like AXA influence its Warming Potential, bearing in mind the numerous regulatory and fiduciary constraints to which an insurer's investments are subject? There is still room for action. For example, our analysis shows that AXAs climate-related divestments (coal, oil sands) have reduced our investments' carbon footprint (see section 4) as well as the Warming Potential of our corporate holdings, as the "warmest" sectors (Utilities, Materials, Energy) are now underweighted in terms of asset allocation. Indeed, the average Warming Potential of AXAs coal and oil sands exclusion list reaches 4.6°C (including the

"smoothing" effect on temperature caused by combining sector "agnostic" and "specific" models). These divestments slightly reduced AXAs Warming Potential. Indeed, this effect concerns only a small fraction of AXAs overall corporate investments, and it has a gradual impact as coal/oil sands debt assets are run off over the course of several years. This is why this decision alone is insufficient to bring AXAs Warming Potential significantly below its benchmark, and a more comprehensive approach, including all industry participants, is required.

3.2 2 °C Convergence

3.2.1 Investments in favour of the energy and environmental transition

TCFD Metrics

As highlighted in France's national low-carbon strategy, large-scale investment is needed to limit global warming to 2 °C by the end of the century. These investments play a role in the energy and environmental transition and are also a means of managing transition risk.

CNP Assurances has established two complementary approaches: supporting businesses in the energy and environmental transition, as discussed in the previous sections, and also funding sustainable business opportunities for key players in the transition.

In flow

At 31 December 2017, CNP Assurances pledged €5 billion in investments for energy and environmental transition projects by 2021.

At 31 December 2018, the progress rate was 61%.

In storage

Equity and debt securities for infrastructure, private equity and green bonds are supported over several years, plus low-carbon property assets and sustainable woodland.

CNP Assurances invests in key areas to support the energy and environmental transition identified by the reference scenario of France's national low-carbon strategy, as well as the CBI, the TEEC label and the I4CE Climate Financing Panorama, namely the energy, mobility, building and woodland sectors.

CNP Assurances has invested in private equity funds in the clean energy, clean industry and cleantech sectors, and made direct and indirect investments in renewable energy infrastructure, sustainable mobility, and water and waste treatment, particularly via the Meridiam Transition fund. Launched in late 2015 with the Meridiam management company, this fund finances innovative development projects related to the energy transition, local services such as heating systems and energy recovery from waste, electricity grids and gas networks, and innovative renewable energies.

In addition to these funds, it also invests directly in green bonds funding specific environmental projects.

| | | |
|--|------------------------------------|--|
| Renewable energy, services and energy efficiency | Transport and sustainable mobility | Miscellaneous (waste, water, environmental industry, unspecified share of green bonds, etc.) |
|--|------------------------------------|--|

Financial securities Debt and capital for infrastructure, private equity, green bonds

Assets at year end **€1.8 billion** **€1.3 billion** **€0.7 billion**

Target and position at 31 December 2018 Objective: €3 billion at 31 December 2018
Total at 31 December 2018 = €3.8 billion, i.e., 125% objective achieved

| | | |
|---|------------------------|---|
| Sustainable buildings (label on acquisition and renovation) | PEFC-labelled woodland | Multi-sector in favour of the energy and environmental transition |
|---|------------------------|---|

Financial securities Direct holdings, non-trading property companies, debt securities

Direct holdings, non-trading property companies, land companies

Listed equity funds

Assets at 31 December 2018 **€6.3 billion** **€0.2 billion** **€0.1 billion**

In total, at 31 December 2018, assets in favour of the energy and environmental transition represented over 3.4% of CNP Assurances' assets, coming to over €1.0 billion. Green bond assets came to €2.8 billion at 31 December 2018.

3 • CONTRIBUTION TO THE ENERGY AND ENVIRONMENTAL TRANSITION

3.2.2 2 °C Scenarios
TCFD | Strategy TCFD | Metrics





This summary covers comparisons on CNP Assurances' position and/or objectives with national and international scenarios giving references for alignment with 2 °C pathways.

CNP Assurances notes that the modelling of ESG and climate risk, based on current knowledge, requires a number of detailed assumptions about the climate impact of activities undertaken by companies, broken down by sector, geography, lifecycle and other factors.

To assess the consistency of investment for the energy and environmental transition with CNP Assurances' 2 °C approach, the criteria were analysed regarding the following 2 °C scenarios by sector or equivalent:

- the International Energy Agency's (IEA) sustainable development scenario (SDS) needed to meet the COP21 objectives – source: World Energy Outlook 2017;
- ADEME's 2 °C scenario – source: Update of the ADEME 2035-2050 energy-climate scenario;
- France's national low-carbon strategy.

CNP Assurances' strategy supports France's national low-carbon strategy, notably on the following points:

-  Develop renewable energy to produce electricity, heat and cooling
-  Encourage the shift to rail transport
-  Reduce demand for energy in the building sector (see detail for the property sector in section 3.1)
-  Strike a balance between the increase in fuelwood and bio-based products, while preserving biodiversity and carbon sequestration in the forest ecosystem (see detail for the forest sector)

Since the data are not always available on all financial securities, the calculation was done with the objective of continuous improvement and learning from such comparisons.

Note for coal: CNP Assurances' strategy is not directly comparable with the IEA scenario, as it is expressed in terms of revenue and not the energy mix. Its impact can nevertheless be considered significant.

2 °C scenario(1)

CNP Assurances' objectives



ESG-climate exclusion

5% by 2030
Limit goal to 5% of energy production by 2030 (IEA, WEO 2017(2) – EU)

10% by 2018
Exclude the purchase of securities in companies deriving over 10% of their revenue from thermal coal and undertake engagement initiatives with the most affected



Equities

42% by 2030
Reduction in GHG(3) emissions in the EU between 2015 and 2030 (IEA, WEO 2017(2) – EU)

47% by 2021
Reduction in GHG(3) emissions in the listed equity portfolio between 2014 and 2021



Property

42% by 2030
Reduction in GHG(3) emissions in the EU between 2015 and 2030 (IEA, WEO 2017(2) – EU)

40% by 2021
Reduction in GHG(3) emissions in the listed equity portfolio between 2014 and 2021

CNP Assurances' situation



Woodland

Increase wood removal while storing carbon in timber (SNBC(4) – 2015)
Tripling electricity production by bioenergy (IEA, WEO 2017(2) – World)
Monitor impacts on biodiversity, soil, air and water (SNBC(4) – 2015)

Production of timber and fuelwood
Fully-sustainable management, integrating the preservation of original biodiversity and the protection of soil against erosion



Financing for the energy and environmental transition (green bonds, infrastructure, etc.)

52%
Share of renewable energy by 2030 (IEA, WEO 2017(2) – EU)
17%
Share of passenger and goods transport by rail by 2035 (Ademe(5), 2035-2050 – 2017)
100%
Share of buildings with low energy consumption by 2050 (SNBC(4) – 2015)

23%
Share of renewable energy in 2018 (investment in infrastructure)
21%
Share of rail transport in 2018 (investment in infrastructure)
35%
Share of buildings labelled in 2018

(1) 2 °C scenario: limit global warming to 2 °C by the end of the 21st century.

(2) World Energy Outlook – International Energy Agency – SDS scenario.

(3) Greenhouse gas.

(4) France's national low-carbon strategy.

(5) French Environment & Energy Management Agency (ADEME).

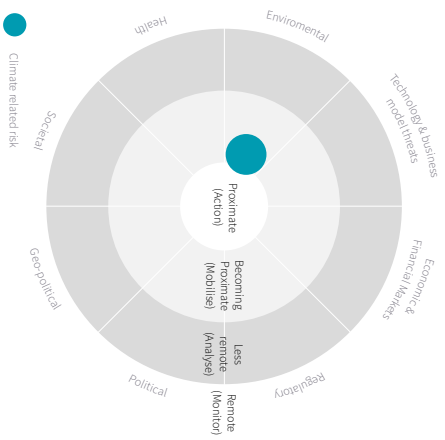
Risk management, Metrics and Targets

Aviva's risk management framework sets out how we identify, measure, manage, monitor and report on the risks to which we are, or could be, exposed and the accountabilities of management, the risk function and internal audit with respect to enterprise-wide risk management.

Aviva's process for identifying climate-related risks and opportunities

Aviva's risk spectrum (see figure 4) determines the significance of the impact and timescale for different external issues. Aviva considers climate change to be a material long-term risk to our business model, and a proximate risk¹¹, because its impacts are already being felt. We are therefore taking action now to mitigate and manage the impacts of climate change both today and in the future. Through these actions, Aviva continues to build resilience to climate-related transition, physical and litigation risks including the risk of assets becoming stranded.

Figure 4: Aviva Group Risk Spectrum - October 2018. Source: Aviva.



Aviva's process for assessing, managing and monitoring climate-related risks and opportunities

We use a variety of metrics and tools to manage and monitor our alignment with global or national targets on climate change mitigation as well as the potential financial impact of climate-related risks and opportunities on our business. Whilst recognising the limitations of the metrics and tools used (for example the scope of emissions or sectors covered) and that some are backward looking, we believe they are still valuable in supporting our climate-related governance, strategy and risk management.

Transition risks and opportunities

For transition risks and opportunities, the metrics and tools used include:

- Carbon foot-printing of investments
- Aviva's operational carbon emissions
- Portfolio Warming Potential

Carbon foot-printing of investments

We use carbon foot-printing and weighted average carbon intensity data (tCO₂e¹²/\$m sales) to assess and manage the exposure of our assets to a potential increase in carbon prices in both our shareholder and participating funds¹³. Despite being backward looking, this measure provides a good proxy for assessing exposure of our investments to a potential increase in carbon prices. Carbon intensity measures how carbon efficient Aviva's investment portfolio is in terms of emissions. It also allows for comparison regardless of portfolio size but is very sensitive to outliers.

In line with the TCFD guidelines, we monitor the carbon footprint of our credit and equity portfolio on a regular basis. We measure the "weighted average carbon intensity" – i.e. the carbon intensity of our portfolio weighted by the size of our investments. The carbon intensity metric provides a proxy assessment of a company's exposure to a potential increase in carbon prices and its exposure to changes in climate and energy policies and a shift to low-carbon technologies more generally.

Figure 5: Weighted average carbon intensity (tCO₂e/\$m sales) of corporate credit and equities in Aviva's shareholder and participating funds as at 31/12/2018. Source: Aviva/MSCI.



We have the objective to reduce over time the carbon intensity of our investment portfolio in order to reduce its sensitivity to an increase in carbon prices. This could be achieved through reducing our exposure to the most carbon intensive sectors such as utilities, oil and gas, and building materials.

XI The risk should be subject to management action and be fully understood and quantified.
 XII Scope 1 and Scope 2 emissions.
 XIII Where we refer to Shareholder funds this represents shareholder funds (Figures 8, 10, 13 and 14) and the shareholder component of participating funds. Where we refer to Shareholder and participating funds this represents shareholder funds and all participating funds (Figures 5, 6 and 9). In both cases the data has been taken at year end 2018 from our internal risk system used to monitor credit risk limits and as a source for Solvency II disclosures.

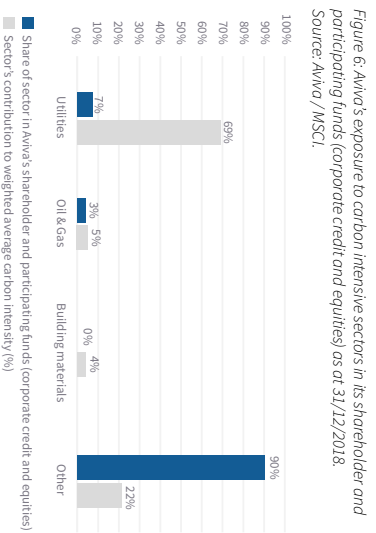


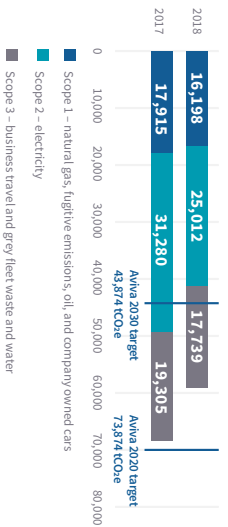
Figure 6: Aviva's exposure to carbon intensive sectors in its shareholder and participating funds (corporate credit and equities) as at 31/12/2018. Source: Aviva / MSCI.

Figure 6 shows that these carbon intensive sectors represent 10% of our corporate credit and equities shareholder and participating funds but contribute 78% of the weighted average carbon intensity. The utilities sector is the largest single contributor representing 7% of the portfolio but it contributes 69% of the weighted average carbon intensity.

Aviva's operational carbon emissions

We have measured our operational carbon emissions since 2004 and disclose related metrics on an annual basis in our public filings. We report on the Greenhouse gas emission sources on a carbon dioxide emissions equivalent basis. Aviva has been carbon neutral in respect of our operations since 2006 through the purchase and retirement of carbon offsets from the voluntary carbon market.

Figure 7: Absolute operational carbon emissions (CO₂e). Source: Aviva.



We have already achieved our 2020 operational target set in 2010 by reducing our emissions by 60% and we have a long term reduction target of 70% by 2030 compared to this 2010 baseline. Aviva was recognised as one of 20 companies that reported 100% of their Scope 1 emissions. More details of this analysis can be found on www.aviva.com/social-purpose.

In 2015 we conducted a carbon footprinting exercise of our wider supply chain in the UK with the Carbon Trust. Approximately 73% of our spend is with Professional Services companies. The estimated associated emissions amounted to 780,000 tCO₂e. We do not believe these figures will have changed significantly since then but will regularly review them.

Portfolio Warming Potential

Aviva is exploring the use of a number of different emerging metrics designed to help analyse the alignment of investment portfolios to the Paris agreement's goal of limiting the global temperature rise to below 2°C. We set out our initial findings from this analysis below.

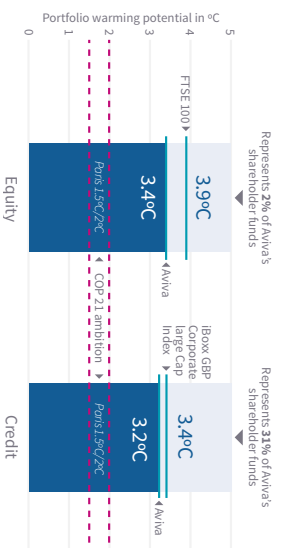
12 Aviva's Climate-Related Financial Disclosure 2018

However, we fully anticipate that these approaches will evolve over time and be improved in the light of new research, data and emerging best practice.

Aviva has used Carbon Delta's warming potential metric to assess our corporate credit and equities shareholder funds' alignment with the Paris agreement 2°C target. This warming potential methodology captures investments' Scope 1 emissions as well as investments in low-carbon technology to provide a forward-looking perspective. We would like to extend this analysis to our whole portfolio over time. The "Portfolio Warming Potential" is calculated as a weighted average of individual issuers' warming potential. This is based on the alignment of each company within the portfolio to the sectoral Greenhouse gas emission intensity needed for each sector to make its contribution to reach the global 2°C target.

The actions we are taking to reduce our investment exposure to carbon intensive sectors over time should lead to a reduction of the warming potential of our investment portfolio. The analysis found that Carbon Delta's warming potential of our equity portfolio at 3.4°C was 0.5°C below that of the FTSE 100 and the warming potential of our corporate credit portfolio at 3.2°C was 0.2°C below that of the iBoxx GBP Liquid Corporate Large Cap Index. This analysis does not include our investments in sovereign, real estate and infrastructure assets where we have heavily invested in green assets.

Figure 8: Corporate credit and equities warming potential (in °C) for Aviva's shareholder funds as at 31/12/2018. Source: Carbon Delta.



Aviva has also used the Paris Agreement Capital Transition Assessment (PACTA)¹⁷ model developed by 2 Degrees Investing Initiative to analyse alignment of our investment portfolio to a 2°C level set in their methodology. The PACTA model tests the alignment with the International Energy Agency's 2°C scenario and focusses on three of the most carbon intensive sectors for which energy transition can be estimated with reasonable relevance: the utilities sector, the fossil fuels sector and the automotive sector.

Figure 9: PACTA analysis as at 31/12/2018 for Aviva's utilities shareholder and participating funds. Source: 2 degrees investing initiative - PACTA tool.

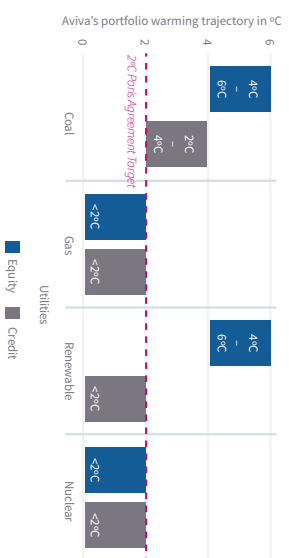


Figure 9 shows how the utilities sector exposure of our corporate credit and equities shareholder and participating funds are aligned to the 2°C climate warming trajectory target at a 2023 horizon. It provides insight into the transition risk by looking through to the mix of energy sources (coal, gas, renewables and nuclear) used by the utility issuers of the securities we hold. Where we are below the red line, this indicates alignment with the 2°C target at a 2023 horizon. Conversely, where we are above the red line this indicates the portfolio is not aligned with respect to this energy source. At a more granular level, it shows alignment with respect to gas and nuclear energy sources. We have fed this analysis into investment strategy reviews of our businesses. Our £3.1bn unlisted infrastructure investments in renewables are not captured in this analysis.

Physical risks and opportunities

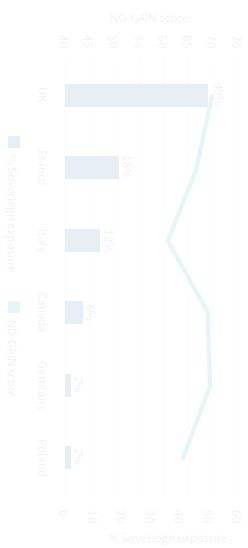
For physical risks and opportunities, the metrics and tools used include:

- Monitoring of sovereign risk
- Global Real Estate Sustainability Benchmark (GRESB)
- Weather-related losses

Monitoring of sovereign risk

Aviva has used the Notre-Dame University's Notre Dame Global Adaptation Index (ND-GAIN)¹⁰ to measure our sovereign holdings exposure to climate-related risks and opportunities. (See figure 10). ND-GAIN measures a country's vulnerability to climate change and its readiness¹¹. In addition to our risk monitoring, we engage around the world with finance ministries on climate change, adaptation, mitigation and resilience and will continue to increase our profile in this regard.

Figure 10: Aviva's top sovereign holdings shareholder funds versus ND-GAIN as of 31/12/2018 (ND-GAIN index 0-100 Higher is Better). Source: Aviva 2018/ ND-GAIN 2016.

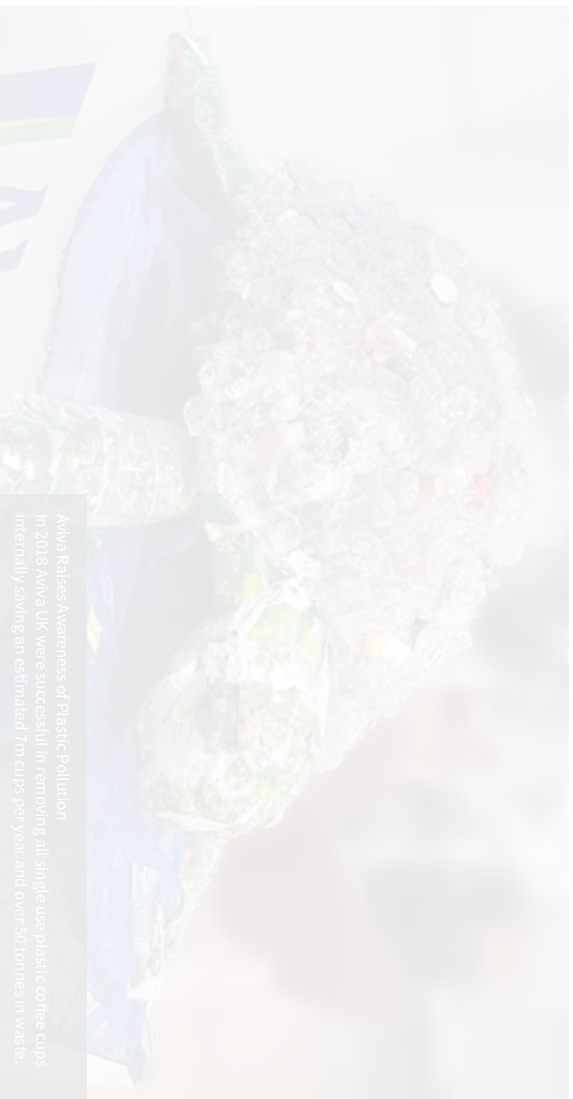


For sovereign bonds, Aviva is predominantly exposed to sovereigns from developed markets where physical climate change risk is less likely to have very severe implications for sovereign debt. Aviva has no significant exposure to countries highly vulnerable to climate change and our exposure to moderately exposed countries is captured as part of our risk management and monitoring of sovereign risk. Aviva has also no material exposure from sovereigns whose credit quality is reliant on oil and gas production.

With respect to transition risk, the Organisation for Economic Co-operation and Development (OECD)¹² found that for G20 sovereigns, policies associated with the transition could be growth enhancing.

Global Real Estate Sustainability Benchmark (GRESB)¹³

When acquiring property, Aviva Investors commissions an Environmental Assessment Report, which covers important potential risks, such as flood exposure and historic and potential pollution. Within our real estate portfolio, we use flood mapping to monitor exposure and GRESB to understand the climate resilience and broader sustainability of individual properties and funds. In 2018, we assessed the performance of 18 property funds and Aviva Investors has achieved 32 green stars. Whilst three funds have improved their



Aviva Raises Awareness of Plastic Pollution
In 2018 Aviva UK were successful in removing all single use plastic coffee cups internally saving an estimated 7m cups per year and over 50 tonnes in waste.

10 <https://gain.nd.edu/our-work/county-index/>
 11 ND-GAIN measures overall readiness by considering three components: economic readiness, governance readiness and social readiness.
 12 OECD assesses and benchmark to the ESG performance of real asset investments, providing standardised and validated data to capital markets. <https://gresb.com/>

OUR CLIMATE-RELATED RISKS, MITIGATION OPTIONS AND OPPORTUNITIES

Table 1 summarises the most significant climate-related risks, mitigation options and opportunities relevant to our business today, both in a future that exceeds, and in a future that avoids, more than two degrees of warming.

Where internal or external progress has been made since last year's assessment, we've reflected these changes in the table. Our scenarios have been used to identify likely risks and opportunities relevant to that scenario. You can find more information on our scenarios from page 28.

Table 1 Climate-related risks and opportunities

| Topic | Time horizon ⁽⁹⁾ | Most relevant scenario | Risks | Mitigation and opportunities |
|--------|-----------------------------|------------------------|---|---|
| Policy | Short, medium and long-term | Global Cooperation | Carbon pricing policies including carbon taxes, cap and trade systems and any other regulatory carbon pricing mechanisms may increase costs for companies with liable carbon emissions. | We include a global carbon price from FY25 in all our capital allocation and investment evaluations. A local carbon price is applied before FY25 if country specific legislation is in place or deemed to be likely. This helps us make effective and well-informed decisions to manage risks beyond current pricing policies. You can find more details on page 27. |
| | Medium and long-term | Runaway Climate Change | Policy uncertainty and sudden changes in policy may limit the business' capacity to prepare for a structured transition. This could result in increased costs and disruption to the business. This may also have an effect on the demand dynamics for some of our commodities, such as metallurgical coal and aluminium. | Plus, our voluntary carbon emissions reduction targets help us identify, evaluate and implement a range of operational emissions reduction projects on an ongoing basis. Both of these internal policies (as well as ongoing modelling of impacts of prospective new government policies) allow us to adjust rapidly to external regulatory developments. We continue to engage with state and federal governments both directly and indirectly through the relevant associations, to better understand potential changes in policy and how it affects us. |
| | Short, medium and long-term | Global Cooperation | As our stakeholders, including customers and suppliers, are likely to experience similar changes in policy, we may face changing commercial requirements to meet regulatory changes in jurisdictions outside of our own operating environments. This may involve pass on costs from an upstream perspective, but also have a downstream risk due to the relative competitiveness and demand for some of our products. | Our scenario analysis incorporates potential policy-based impacts on our supply chain to test resilience of our portfolio to these risks. We use the insights we gain from this in our ongoing strategic plans. We've also calculated and disclosed our annual Scope 3 emissions to ensure that we're aware of the scale and sources of our supply chain emissions. You can find more details on page 14. Both of these internal policies (as well as ongoing modelling of impacts of prospective new government policies) allow us to adjust rapidly to external regulatory developments. We continue to engage with state and federal governments both directly and indirectly through our relevant associations, to better understand potential changes in policy and how it affects us. |
| | Short, medium and long-term | Global Cooperation | As pollution concerns or scarcity pressures increase, water and biodiversity regulation may become stricter. | Through our focus on innovation and technology, we're working to reduce our land requirements, biodiversity impacts, waste, carbon and water usage over time. |
| | Medium and long-term | Runaway Climate Change | | As our internal voluntary performance standards drive resource efficient operations, our aim is to be ahead of policy change and avoid the risk that stricter future policies could pose. |

(9) In this context, we consider short-term, medium-term and long-term as the next 3-5 years, 6-10 years and 11-50 years respectively.

| Topic | Time horizon ⁽¹⁰⁾ | Most relevant scenario | Risks | Mitigation and opportunities |
|---------------------------|------------------------------|--|---|---|
| Legal | Short, medium and long-term | Global Cooperation and Runaway Climate Change | Increased litigation against governments, companies and directors, either seeking to oppose greenfields developments or operational expansion. Compensation for damages caused to them because of climate change impacts, or to force greater action on climate change. ⁽¹⁰⁾ | We have a proactive approach to climate-related risk assessment, risk management and disclosure. Along with our diversified portfolio, this helps us minimise our relative exposure to climate change-related litigation. However, we monitor legal developments in this space and seek advice on major developments when we need to. |
| Reputation | Short, medium and long-term | Global Cooperation, Patchy Progress and Runaway Climate Change | If we don't implement strategies to address climate-related risks, our reputation with a range of stakeholders may suffer. This could make it harder for us to get and maintain our social licence to not just operate at existing sites, but also to build and invest in new operations (including access to finance and insurance). Skilled staff may not want to work with us because of our exposure to climate change. | To manage reputational risks, we provide clear and comprehensive information to stakeholders on our business position, policies, risks and mitigation actions. We're always ready to support a globally competitive and broad-based price on carbon, and we've set voluntary short and long-term carbon reduction targets in line with the Paris Agreement. These targets are linked to all bonus payments and incentives, including to our Lead Team. We regularly review our industry group memberships to make sure their positions on climate change and energy policy are aligned with our interests (see page 21). We have an opportunity to improve our reputation with some investors by achieving net zero emissions by 2050. We also have the opportunity to be a preferred investment if we maintain above average climate change risk and opportunity management. By leading the way on climate change, we can attract the best talent, which will benefit our business performance over the long-term. |
| Shareholder action | Short, medium and long-term | All | When it comes to climate change, shareholders are increasingly focused on companies' disclosure, responsiveness and lobbying activities. Being negatively targeted could damage our reputation and potentially impact our capacity to secure investment capital, insurance, development or expansion permissions and partners. | We prioritise regular and open dialogue with our shareholders on climate change and broader ESG issues – to better understand what they need and expect. We were early adopters of the TCFD voluntary reporting framework. Reporting transparent climate change disclosures is becoming increasingly more important to our stakeholders. We recognise the value of this and we will keep doing this to make sure our stakeholders are always informed about our progress. |

(10) Please see www.climatecasereport.com for a list of recent climate change litigation cases.

| Topic | Time horizon ¹⁸ | Most relevant scenario | Risks | Mitigation and opportunities |
|---------------------------|-----------------------------|--|--|---|
| Technology changes | Short, medium and long-term | Patchy Progress and Global Cooperation | <p>The difficulties in integrating new technologies with existing systems – and the cost and unproven nature of new technology – could reduce productivity and profit margins.</p> <p>There are also risks around the disruptive nature of new technologies, which may change demand for our products (see 'market changes').</p> <p>Decreased demand in resources may occur due to changes in technology or substitution of resources, e.g. metallurgical coal.</p> | <p>We've developed an integrated approach to innovation. It focuses on opportunities to improve productivity and safety through technology and innovation, while reducing costs, risks and the environmental and social footprint of what we do.</p> <p>This includes decarbonisation and the minimisation of water and other 'resources' use and impact.</p> |
| Market Changes | Medium and long-term | All | <p>The supply and demand for our commodities may change as technology changes (including potential substitution of some resources) and consumer demands shift. Markets are increasingly directing money towards greener products and solutions, which creates a risk of lower or more competitive access to finance, investment and insurance.</p> <p>As governments and other companies act on climate change, there's a chance we could be exposed to higher costs for the products which we rely on, such as electricity, coking coal or water.</p> | <p>So that we can quickly respond to change, we monitor the global environment, conduct detailed assessments of commodity markets and regularly update our supply and demand forecasts.</p> <p>For long-term changes, our scenario analysis incorporates potential technology-based impacts on product demand to test our portfolio resilience and evaluate new opportunities.</p> <p>We want to be in a position to satisfy customer needs, which includes providing lower carbon products. We believe several of our portfolio commodities would benefit from a transition to a low carbon economy, and we see opportunities to create value by focusing our business on these commodities.</p> |

| Topic | Time horizon ¹⁹ | Most relevant scenario | Risks | Mitigation and opportunities |
|---|-----------------------------|--|--|---|
| Physical risks (acute and chronic) | Short, medium and long-term | All, increasing severity in Runaway Climate Change | We mine geologically bound ore bodies, connected by rail, road, ports and sea. These may experience production and logistics delays because of extreme weather events (e.g. bushfires, cyclones and flooding). Droughts, heat extremes or unseasonal weather variability could also create water stress, or contribute to worker ill-health and the spread of disease. This could impact our operations. | One of the core objectives of Our Approach to Climate Change (see page 7) is to build our operational resilience. By doing this, we can quickly adapt to a changing climate and get back on track following extreme weather or other acute events. During FY19, we expanded the scope of our scenario analysis to start testing operational resilience of our South African, Mozambican and Colombian operations to physical impacts. We're using the outcomes to better understand any future adaptation requirements. You can find more details on page 45. |
| | Short, medium and long-term | All, increasing severity in Runaway Climate Change | The physical impact of climate change may increase rehabilitation and/or closure liabilities. It may also impact the terms or availability of external finance or insurance. | The two main ways to build physical resilience in our Climate Change Strategy are: 1. LLM – an integrated social, environmental and economic approach to achieving climate resilience. 2. Climate modelling – of changes in weather, including rainfall, to better predict the physical risks we may be exposed to and to proactively mitigate or adapt to them. We use the World Resources Institute Aqueduct tool to screen our operations for water scarcity and oversupply risks. |
| | Short, medium and long-term | All, increasing severity in Runaway Climate Change | Physical risks can turn into social risks, such as conflict over access to natural resources. Regions with poorly developed social support systems could be more vulnerable to the physical impacts of climate change. This can lead to decreased food and water security, and create a challenging operating environment. | We make contributions to development programs – to help communities build resilience against the impacts of climate change. |

Climate-related business risk and portfolio resilience

Our business needs to be resilient to the multiple risks – both upside and downside – posed by climate change. These include potential stricter climate regulations, changing demand for oil and gas, technologies that could disrupt our market, as well as physical effects of climate change.

Governance and risk management

Climate-related risks and opportunities, and our strategic response to these are discussed frequently by our corporate executive committee and board of directors. In 2018, the board of directors specifically discussed climate-related issues in four of their eight meetings, as well as related to relevant investment decisions. The board of directors safety, sustainability and ethics committee discussed climate-related issues in all committee meetings in 2018.

Management of climate-related risk is embedded in Equinor's enterprise risk management process. We use internal carbon pricing, scenario analysis and sensitivity

analysis to assess and manage climate-related risk. We monitor technology developments and changes in regulation and assess how these might impact the demand for oil and gas, the cost of developing new assets and opportunities for low-carbon technologies.

Climate-related risk factors are identified by considering main sources of change – market, policy and regulatory technology, physical and reputational. Climate-related risk factors are assumed to indirectly influence Equinor's cash flow risk via effects on revenues or cost. This relationship is integrated into our risk assessment of revenues and costs and corresponding actions. As an example, climate-related risks could influence oil, gas and carbon price assumptions. Risk adjusting actions are evaluated, decided and implemented as relevant. An overview of relevant risk factors and how we manage these, is provided below. For more information about governance and risk management, see Sustainability governance and management in this report.

| Sources of change | Risk factors (upside and downside potential) | Management actions |
|-----------------------|--|--|
| Market | Oil and gas demand Renewable energy demand | Scenario analysis Climate-related principles in investment decisions 2030 CO ₂ upstream intensity target Scaling up investments in new energy solutions Enhancing profitability |
| Policy and regulatory | Carbon costs and taxes Specific regulations (e.g. air quality, emission standards and fuel directives) | Monitoring policy and regulatory development Internal carbon price applied Portfolio stress test Energy efficiency initiatives |
| Technology | Electrification of transport Renewable energy and battery technology CCS, hydrogen and other low carbon technologies Digitalisation | Monitoring technology development Scaling up investments in new energy solutions Digitalisation roadmap |
| Physical | Chronical effects (e.g. sea-water rise, increased scarcity of water) Acute effects (e.g. more frequent extreme weather events) | Regular updates of meteorology and oceanography data used in project and operational planning Technical design criteria for offshore platforms and drilling rigs |
| Reputational | Talent attraction and retention Investors' perception of oil and gas investments Climate-related litigations Licence to operate | Transparency and disclosures of performance, governance and targets External engagement and communication |

For more information see the risk section in our Annual Report and Form 20F



Our strategic response to climate-related risks

Our strategy and Climate roadmap forms the basis for how we respond to climate-related risks and opportunities. As part of this we have embedded climate considerations into our incentives, reporting and decision-making, and have targets in place to measure progress and incentivise performance across the entire company – starting at the top. CO₂ Intensity (upstream) is a key performance indicator and influences executive pay.

Investment principles – Our investment principles take climate into account. We require all potential projects to be assessed for carbon intensity and emission reduction opportunities, at every decision phase – from exploration and business development to project development and operations. We apply an internal carbon price of at least USD 55 (red 2018) per tonne of CO₂ in investment analysis. In countries where the actual or predicted carbon price is higher than USD 55, we apply the actual or expected cost, such as in Norway where both a CO₂ tax and the EU Emission Trading System (EU ETS) apply.

Energy scenarios – Our energy scenarios inform the economic planning assumptions used in our investment decisions and the formulation of our strategy. Our Energy Perspectives 2018 report illustrates that there is significant uncertainty around the future energy mix and the exact pace and scale of the energy transition. In that report we also assess sensitivities to our Renewal scenario related to potential disruptive technologies, CCS and climate policy action.

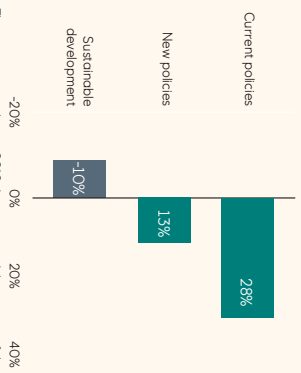
Portfolio stress test – Equinor annually conducts a price sensitivity analysis for our project and asset portfolio against the assumptions regarding commodity and carbon prices in the range of energy scenarios of the International Energy Agency (IEA), as presented in their World Energy Outlook report. This analysis is used to assess energy transition-related risks. The practice is in accordance with a shareholder resolution passed in 2015, suggesting that stress testing should be done against third-party scenarios to allow for comparability.

The 'project and asset portfolio' entails equity production excluding exploration activities¹. However, our investment decision criteria, including the internal carbon price and discount rates, apply also to exploration projects.

In 2018 we tested our portfolio against the IEAs Current Policies, New Policies and Sustainable Development scenarios. The scenarios and assumptions are presented in the World Energy Outlook 2018 report (IEA). Equinor has not tested our portfolio against a 1.5°C scenario, as the IEA has so far not published such a scenario with corresponding oil, gas and carbon price assumptions. The four illustrative model pathways presented in the International Panel on Climate Changes special report on the impacts of global warming of 1.5°C² indicate that oil and gas demand would have to be significantly lower than in a 2°C scenario, and as such the potential downside for Equinor in a sensitivity analysis could be expected to be more significant. However, our sensitivity analysis does not take into account the fact that our portfolio would change to be more robust as the different scenarios unfold and materialise.

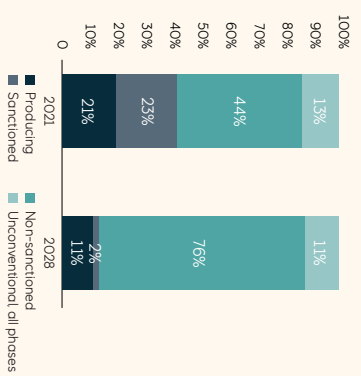
1. Exploration activities are not included due to significant uncertainty regarding discoveries and development solutions. This is a change from previous years' analysis, which have included exploration activities.
2. IPCC (2018) Special Report Global Warming of 1.5°C.

Net present value of portfolio NPV impact on base case



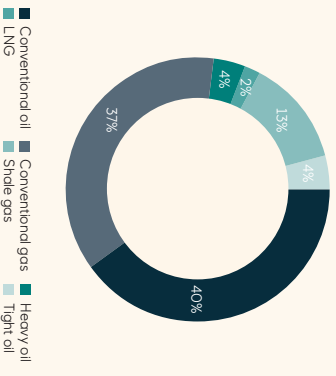
The sensitivity analysis in 2018 demonstrated that our portfolio continued to be robust in the various IEA scenarios (World Economic Outlook 2018). The chart illustrates changes in the net present value (NPV) of Equinor's asset and project portfolio when replacing our own assumptions regarding oil, gas and carbon prices with those of the IEA scenarios.

Capex per maturity



Equinor has significant capex flexibility to shape our future portfolio. The share of non-sanctioned projects is significant already in 2021 and rapidly increasing towards 2028. Producing and unconventional assets are also to a large extent flexible.

Oil and gas production in 2025



A major part of our forecasted production in 2025 is within conventional oil and gas, and shale gas, which have a relatively low carbon intensity compared to heavier oil segments. These production segments represent around 90% of our forecasted production in 2025.

SUSTAINABILITY PERFORMANCE DATA: 10.1 OUR TARGETS AND ACHIEVEMENTS

LOW-CARBON ECONOMY

| Topic | Targets 2018 | Achievements 2018 | Targets 2019 and beyond | Reference Sections / Data Table |
|---|--|---|---|--|
| CLIMATE STRATEGY | <ul style="list-style-type: none"> Investigate on how to further align our investment strategy with a 2°C target. | <ul style="list-style-type: none"> Committed to Science Based Targets initiative in May 2018. | <ul style="list-style-type: none"> Set long-term climate targets for our proprietary investments and business operations in line with the Paris Climate Agreement's goal to limit global warming to well below 2°C. In the first half of 2019, we will run pilot portfolios on climate-related target-setting and steering which will ideally allow us to identify data gaps, derive monitoring and steering approaches and metrics as well as potential investment management actions. Together with the UN Principles for Sustainable Insurance, we will furthermore develop new approaches on climate risk assessment tools for the insurance industry. This shall enable a better understanding of the impacts of climate change scenarios on the different lines of insurance business. | Sections 02.1; 03.5; 09.2 |
| COAL | <ul style="list-style-type: none"> Implement a group-wide divestment from coal-based business models. | <ul style="list-style-type: none"> Decided to no longer insure single-site coal-fired power plants and coal mines that are being operated or planned as of 2018. Further strengthened the coal exclusion approach in investments in 2018. Tightened restrictions on coal based business models and introduced a long-term action plan for coal until 2040. | <ul style="list-style-type: none"> Fully phase out coal-based business models across our proprietary investments and property-casualty portfolios by 2040 at the latest. | Sections 02.2; 04.4; 05.2 Table ESG-10 |
| RENEWABLE ENERGY | <ul style="list-style-type: none"> Increase debt and equity investments in renewable energy in the mid-term. Further investigate a more holistic role of green energy in our operations. | <ul style="list-style-type: none"> Investments of 6.8 billion Euro (2017: 5.6 billion Euro) in renewable energy. Signed up to RE100 committing Allianz to 100% renewable energy by 2023. | <ul style="list-style-type: none"> We are striving to minimize our environmental impact and committed to source 100% renewable power for our group-wide operations by 2023. Achieve 100% green electricity for our operations by 2023 within Allianz Group. | Sections 02.2; 03.4; 04.2; 04.4; 05.2; 05.4; 09.2 Tables ESG-8, ESG-9 Sections 02.1; 02.2; 03.5; 06.6 Table ENV-5 |
| ENERGY CONSUMPTION | <ul style="list-style-type: none"> 30% reduction in energy consumption per employee by 2020 (2010 baseline) within Allianz Group. | <ul style="list-style-type: none"> Achieved a share of 45% green electricity of total electricity used (2017: 45%) within Allianz Group. Achieved a 34% cut in 2018 within Allianz Group. | <ul style="list-style-type: none"> 30% reduction in energy consumption per employee by 2020 (2010 baseline) within Allianz Group. | Section 06.6 Table ENV-5 Section 06.6 Table ENV-3 |
| GHG EMISSIONS PER EMPLOYEEⁱ | <ul style="list-style-type: none"> 30% reduction of CO₂ emissions per employee by 2020 (2010 baseline) within Allianz Group. | <ul style="list-style-type: none"> In 2018, our carbon footprint per employee was 2.7 tons. This represents a 27% reduction through increase in the share of green electricity and higher energy efficiency, against a 2010 baseline within Allianz Group. | <ul style="list-style-type: none"> Reduce carbon emissions by 30% per employee by 2020 (2010 baseline) within Allianz Group. | Section 06.6 Table ENV-2 |
| PAPER CONSUMPTION | <ul style="list-style-type: none"> 40% paper reduction by 2020 (2014 baseline) within Allianz Group. | <ul style="list-style-type: none"> Achieved a reduction of 38% within Allianz Group by the end of 2018. | <ul style="list-style-type: none"> 40% paper reduction by 2020 (2014 baseline) within Allianz Group. | Section 06.6 Table ENV-9 |

ⁱ Energy data for 2017 was adjusted.

ⁱⁱ Please note that all environmental indicators (greenhouse gas (GHG) emissions per employee and % of green electricity) are assessed based on a limited assurance engagement, not on a reasonable assurance level.

Key indicators & targets

In addition to our 2017/2018 results, we've put in place a series of new targets for 2019/2020 to support our strategy refresh.

| Group targets | Metric | Target 2020 | 2018 | 2017 |
|---------------|--|--|--------------------------|--------------------------|
| Non-financial | Gender diversity in top | 30% women in top | 28% | 25% |
| | Gender diversity in subtop | 35% women in subtop | 27% | 28% |
| | Dow Jones Sustainability Index (DJSI) ranking ¹ | Top 5% of banking sector | Top 5% of banking sector | Top 5% of banking sector |
| | Banking Confidence Monitor | Leading among large Dutch banks | 3.3 | 3.2 |
| Financial | Return on average equity | 10-13% | 11.4% | 14.5% |
| | Cost/income ratio | 56-58% | 58.8% | 60.1% |
| | CET1 (fully-loaded) | 17.5-18.5% | 18.4% | 17.7% |
| | Dividend payout ratio | At least 50% of net sustainable profit | 62% | 50% |

| Strategic pillars | Metric | Target 2020 | Target 2019 | 2018 ² |
|---|---|--|--|--|
| Support our clients' transition to sustainability | We are committed to our clients' transition to become more sustainable | <ul style="list-style-type: none"> Renewable energy commitment as a % of energy portfolio Sustainability financing Sustainability investments (client assets) | 20% EUR 3.0 billion EUR 16 billion | 14% EUR 1.5 billion EUR 14.5 billion |
| | We provide our clients with insight into their sustainability performance | <ul style="list-style-type: none"> Clients rated on our sustainability rating tool | 100% ³ | 100% ³ |
| | We help our clients invest in making their homes and real estate more sustainable | <ul style="list-style-type: none"> Average energy label (residential properties) Average energy label (commercial properties) | 63% rated A-C 31% average A | 61% rated A-C 23% average A |
| Reinvent the customer experience | Net Promoter Score (relational) | <ul style="list-style-type: none"> Retail Banking / Private Banking / Commercial Banking / Corporate & Institutional Banking | ≥ -3 ≥ +3 ≥ +3 ≥ +36 | ≥ -6 ≥ +1 ≥ 0 ≥ +32 ⁴ |
| Build a future-proof bank | Employee engagement | 80% | 80% | 80% |

¹ Please note that, under the DJSI, scores are not directly comparable because of regular recalibration and changes to methodology (2018: 86; 2017: 91).

² Blank indicates new targets introduced as part of the 2018 strategy refresh. The targets have been set according to the following baselines (in same sequence as table): 12%; EUR 750 million; EUR 13.9 billion; within Corporate & Institutional Banking: 100%, excluding financial institution clients; 59.4% rated A-C; 13% average A.

³ Within Commercial Banking, this includes all CBC clients; within Corporate & Institutional Banking, this includes all clients with the exception of financial institution clients.

⁴ For Corporate & Institutional Banking, we expect a decrease in 2019 in our Net Promoter Score (relational) following recent organisational changes.

For more non-financial indicators please see page 52.

3

L'Oréal's corporate social, environmental and societal responsibility

POLICIES, PERFORMANCE INDICATORS AND RESULTS

The GHG Protocol defines 15 items of emissions associated with Scope 3:

| Upstream or downstream | Scope 3 categories | Scope | 2018 emissions (in thousands of CO ₂ e) |
|------------------------|---|---|--|
| Upstream | 1. Products and services purchased | CO ₂ emissions related to the preparation of all of materials used for the products manufactured by the Group and their promotion at points of sale. These emissions include the extraction of materials, their transportation to suppliers, then their processing prior to delivery. | 3,338 |
| | 2. Capital goods | CO ₂ emissions from capital goods acquired or purchased by L'Oréal in 2018 (property, production, IT, etc.). | 513 |
| | 3. Fuel- or energy-related activities (not included in Scope 1 and 2 emissions) | CO ₂ emissions related to the extraction, production and transport of fuel and energy purchased by L'Oréal and its subcontractors. It also includes losses during the distribution of electricity. | 137 |
| | 4. Upstream transport and distribution | CO ₂ emissions generated by the transport of items purchased and shipped to production or distribution sites. | 160 |
| | 5. Waste generated by sites | CO ₂ emissions related to the treatment of production waste and effluents (by a third party) from facilities operated and owned by L'Oréal. | 20 |
| | 6. Business travel | CO ₂ emissions related to business travel for all employees in all countries. These emissions take into account the different means of transport used (short-term car hire, train or plane). | 157 |
| | 7. Employee commuting | CO ₂ emissions related to employees' journeys from their home to their workplace. | 103 |
| | 8. Upstream leased assets | CO ₂ emissions generated by stores and vehicles on long-term leases. | 100 |
| | 9. Downstream transport and distribution | CO ₂ emissions related to the transport of sold products. This includes transport flows of finished products from the production sites to the first customer delivery point. | 693 |
| | 10. Processing of sold products | Not relevant: our production is used directly by the end customer. There is no transformation of intermediate products. | - |
| | 11. Use of sold products | CO ₂ emissions related to the use of L'Oréal products by consumers due to the hot water used for rinsing off certain products, such as shampoos, shower gels, dyes, etc. CO ₂ emissions for this item are mainly related to the nature and method of production of the energy used to heat the water. | 5,979 |
| | 12. End-of-life treatment of sold products | CO ₂ emissions relating to the treatment of sold products after their use: packaging items treated in existing channels and effluents treated in water treatment plants. CO ₂ emissions for this item are related mainly to the nature and mode of production of the energy used for each treatment. | 572 |
| | 13. Downstream leased assets | Not relevant: there is no exploitation of assets owned by L'Oréal and leased by other entities. | - |
| | 14. Franchises | Not relevant: all stores are retail stores and are included in the "Upstream leased assets" category. | - |
| | 15. Investments | CO ₂ emissions related to L'Oréal's investments in 2018. Investments are accounted for by the share of L'Oréal's investments in the company or companies in question | 82 |



PLANET CONTINUED

SCIENCE BASED TARGET EMISSIONS**



By 2030, in line with climate science, we aim to reduce greenhouse gas emissions from M&S operations worldwide by 80% compared to 2006/07, on route to a 90% reduction by 2035.

Our 2019 progress

Our Market-method emissions were 158,000 tonnes CO₂e, down by 75% on 2006/07 (640,000 tonnes CO₂e), putting us in a strong position to achieve our science-based target reduction of 80% by 2030. Our Location-method emissions were 360,000 tonnes CO₂e, down by 44% on 2006/07 (640,000 tonnes CO₂e). Around 40,000 tonnes of the reduction achieved in 2018/19 was due to the further lowering of UK grid factors. You can find full disclosure of M&S climate risks by registering as a user at cdp.net.

+ More detailed data by source covering several years can also be accessed at: <https://corporate.marksandspencer.com/sustainability/business-wide/climate-change>

M&S Group CO₂e emissions

| | Plan A baseline 2006/07 000 t CO ₂ e | 2017/18 000 t CO ₂ e | 2018/19 000 t CO ₂ e | % change on 2006/07 |
|---|--|------------------------------------|------------------------------------|------------------------|
| Location method (using national grid averages) | | | | |
| Direct emissions from operations (scope 1) | 246 | 182 | 167 | -32% |
| In-direct energy emissions from operations (scope 2) | 394 | 248 | 193 | -51% |
| Total of scope 1 and scope 2 emissions | 640 | 430 | 360 | -44% |
| Total Location method emissions per 1,000 sq ft of salesfloor | 40 | 23 | 19 | -52% |
| Market method (using contracted energy supplies & other instruments) | | | | |
| Direct emissions from operations (scope 1) | 246 | 157 | 158 | -36% |
| In-direct energy emissions from operations (scope 2) | 394 | 0 | 0 | - |
| Total of scope 1 and scope 2 emissions | 640 | 157 | 158 | -75% |
| Total Market method emissions per 1,000 sq ft of salesfloor | 40 | 8 | 8 | -80% |

Emissions are shown in compliance with the WRI/WBCSD GHG Protocol Corporate Accounting and Reporting Standard Revised and have been calculated using revised carbon conversion factors published by BEIS in July 2018. For international electricity, 2018 IEA scope 2 factors have been used. Additional refrigeration gases are drawn from Bitzer Report 19. This includes all activities where we have operational control. It excludes all non-metered premises and shopping service contract supplies. Renewable electricity tariffs have been calculated in accordance with the March 2015 WRI/WBCSD GHG Scope 2 Guidance on procured renewable energy. We have also added a conservatively estimated 2006/07 baseline for our International operations based on 2013/14 data. Scope 3 emissions shown in previous years are now included in our new Science Based Target Footprint commitment.

ON PLAN

** Assured by DNV CL

CARBON NEUTRAL OPERATIONS**

We'll maintain carbon neutrality for our worldwide operations up to at least 2025. We will develop a strategy to ensure that by 2022 participants of our supply chain can benefit from our carbon credit purchases.

2019 update

For the seventh consecutive year, we achieved carbon neutrality by a combination of reductions, procuring renewable energy, and purchasing and retiring high quality carbon offsets. As a signatory to the United Nation's Climate Neutral Now initiative, we procured 10% of the offsets retired for 2018/19, through the Clean Development Mechanism (CDM) process. For more information see: climateneutralnow.org.






M&S Group CO₂e emissions

| | Plan A baseline 2006/07 000 t CO ₂ e | 2017/18 000 t CO ₂ e | 2018/19 000 t CO ₂ e | % change on 2006/07 |
|--|--|------------------------------------|------------------------------------|------------------------|
| Carbon offsets purchased and retired | 0 | 157 | 158 | - |
| Total Net emissions | 640 | 0 | 0 | - |
| Total net emissions per 1,000 sq ft of salesfloor | 40 | 0 | 0 | - |






2020 commitments, 2018 results

Every year, L'Oréal reports the evolution of its sustainability performance in relation to its 2020 goals. The table below provides a concise, overall summary of the Group's progress within the four major focus areas of its *Sharing Beauty With All* programme, using 'strategic' performance indicators. * The figures and activities relating to each focus area are shared in detail within the pages of this report. **

Innovating sustainably

| 2020 TARGETS | 2018 RESULTS | 2017 RESULTS |
|---|---|--------------|
|  100% of L'Oréal products will have an improved environmental or social profile. Every time the Group creates or renovates a product, it will improve the product's environmental or social profile with regard to at least one of these four criteria : | 79% ☑ of new or renovated products have an improved environmental or social profile. | 76% |
|  the new formula reduces the product's environmental footprint, particularly with regard to water use. | 48% ☑ of new or renovated products now have an improved environmental profile due to a new formula with a lower environmental footprint. | |
|  the new formula uses renewable raw materials that are sustainably sourced or derived from green chemistry. | 43% ☑ of new or renovated products now have an improved environmental profile due to a new formula incorporating renewable raw materials that are either sustainably sourced or respect the principles of green chemistry. | |
|  the new product has a positive social impact: | 31% ☑ of new or renovated products now have an improved social profile, as they incorporate raw materials from <i>Solidarity Sourcing</i> programmes. | |
|  the new packaging has an improved environmental profile. | 58% ☑ of new or renovated products now have an improved environmental profile due to packaging with a lower environmental footprint. | |

Producing sustainably

| 2020 TARGETS | 2018 RESULTS | 2017 RESULTS |
|--|---|--------------|
|  L'Oréal will reduce the CO ₂ emissions generated by its plants and distribution centres by 60% in absolute terms, compared to 2005. | -77% reduction in CO ₂ emissions from plants and distribution centres since 2005. | -73% |
|  L'Oréal will cut the CO ₂ emissions linked to the transport of its products by 20% (in grams of CO ₂ per sales unit per km), compared to 2011. | -8% reduction in CO ₂ emissions linked to the transport of products (in gram of CO ₂ per sales unit per km) since 2011 with 413,568 tonnes of CO ₂ emitted in 2018. | -18% |
|  L'Oréal will lower its water consumption by 60% per finished product, compared to 2005. | -48% decrease in water consumption at plants and distribution centres since 2005 (in litre/finished product). | -48% |
|  L'Oréal will reduce its waste generation by 60% per finished product, compared to 2005. | -37% reduction in waste generated from plants and distribution centres since 2005 (in grams per finished product). | -37% |
|  L'Oréal will send zero industrial waste to landfill. | ZERO ☑ waste to landfill from plants and distribution centres. All the Group's plants and distribution centres have achieved zero waste to landfill (exceeding regulatory requirements). | 0.1% |

** Excludes acquisitions and sub-contracting.
 * Social, societal, environmental and health and safety data in this report was verified by PricewaterhouseCoopers Audit and are indicated throughout by symbols highlighting the level of audit assurance (moderate) and (reasonable). Please refer to the methodological note and 2018 Assurance Report published in the Publications available at: www.loreal.com/sharing-beauty-with-all-resources.

02

REPORT ON CORPORATE GOVERNANCE

Executive compensation and share ownership

| Category | 2018 Objectives description | Achieved result | Achievement rate |
|---|--|---|------------------|
| Corporate Social and Environmental Responsibility/ Fight against climate change (10%) | Implement the Group Climate Policy | <p>On the basis of the Climate Policy defined last year, the Chairman and Chief Executive Officer continued the Group's actions in the fight against climate change.</p> <p>Many systems have been successfully deployed such as:</p> <ul style="list-style-type: none"> ◆ 25% reduction in carbon intensity by the end of 2018 (baseline: 2014), compared to a 15% reduction target by 2020; ◆ multiplication by 2.5 of the carbon emissions offset by the acquisition of certified credits; ◆ extension of the coal disinvestment policy to the 120 largest developers (Global Coal Exit List); ◆ implementation of a sectoral exclusion policy for P&C underwriting; ◆ implementation of a sectoral exclusion policy related to tobacco, both in terms of investments and P&C underwriting, in line with the Group's support for Tobacco-Free Finance Pledge; ◆ adherence to the PSJMW/Unesco Declaration on the Protection of the World Heritage of Humanity and implementation of associated policies for both investment and P&C underwriting. <p>The Board of Directors notes the very significant progress made by the Group in terms of climate policy, beyond the objectives set, in line with the strong involvement of the President and Chief Executive Officer.</p> | 135% |
| Corporate Social and Environmental Responsibility/ Human Capital Management (10%) | <p>Broadening and deepening of the Group's talent pool, including the development of SCOR's employer brand</p> <p>Conduct a policy of active career and skill management</p> | <p>Under the leadership of the Chairman and CEO, the Group pursued an active employee development policy with 98.5% of employees having received training during the year.</p> <p>In addition, more than 85% of employees will have been covered by the internal process of Strategic Talent Workforce Review (STWR), allowing management to have a broad view of everyone's skills and aspirations, to prepare succession plans and to promote internal promotion. Thus, the Group has experienced 8 internal promotions at the top management level (EGP-SIG) against only one external recruitment, attesting to the depth of its talent pool.</p> <p>Finally, the Group successfully deployed its employer brand, with the deployment of a proactive communication campaign between late 2018 and early 2019 using internal and external social networks. This campaign has made it possible to significantly increase the number of SCOR followers on social networks.</p> <p>The Board of Directors notes the high quality of the Group's human capital management and the fact that it has exceeded its objectives.</p> | 140% |